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NO. OF COPIES RECLIVED		Form C-103 Supersedes Old	
DISTRIBUTION	MEN MENICO ON CONFEDNATION COMMISSION	C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
FILE		5a. indicate Type of Lease	
U.S.G.S.		State XX Fee	
LAND OFFICE		5. State Oil & Gas Lease No.	
OPERATOR		NM-5411-01	
		1111-3411-01	
SUNE	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL ON TO DELIFE ON PULL BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - " (FORM C-101) FOR SIGNE PROPOSALS.)		
1.		7. Unit Agreement Nume	
OIL XX GAS WELL	OTHER-	N/A	
2. Name of Operator		8. Farm of Leuse Name	
		Scharbauer State	
COTTON PETROLEUM CORPORATION 3. Address of Operator		9. Well tio.	
- ·	t Midland Toyas 70701	1	
420 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Vildent	
	660 South 330	Spencer (San Andres)	
UNIT LETTER	660 South LINE AND 330 FEET FROM	imminin	
Fact	23 17-S 36-F		
THE LINE, SEC	TION 23 TOWNSHIP 17-S RANGE 36-E NMPM.		
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12, County	
	3814' GR	Lea	
	k Appropriate Box To Indicate Nature of Notice, Report or Otl		
NOTICE OF	INTENTION TO: SUBSEQUENT	r REPORT OF:	
PERFORM RENEDIAL WORK	PLUG AND ABANDON . REMEDIAL WORK	ALTEHING CASING	
TEMPORARILY ABANDON	COMMENCE DRIVEING OPNS.	PLUG AND ABANDONMENT	
PULL ON ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOS		
	OTHER		
GTHER			
	Operations (Clearly state all pertinent details, and give pertinent dates, including	astimated data of tusting	
<ol> <li>Describe Proposed or Completed work) SEL RULE 1103.</li> </ol>	Operations (Clearly state art pertinent actaus, and give pertinent dates, including	estimated dute of starting any propo	

2-26-81 TD 5140'; PB 5132'. Prep to acidize. RU perforators. Found cem @ 5087'. Ran GR-CCL from 5132-3800'. Perf San Andres 5086-96 w/l JSPF. WIH w/pkr, set @ 5000'. Spot 15% NEFE over perfs 5086-96'. Acid w/750 gals 15% NEFE. Perfs broke down @ 1800#. Pmpd 1 BPM @ 1800-2200#. ISIP 1000#. 15 min SIP O#.

3-3-81 Set CIBP @ 5050'. Spot 15% NEFE 4900-5032'. Perf San Andres 4975-4979', 4986-96', 5016-30 w/1 JSPF. Set pkr @ 4898'.

3-4-81 Acid perfs 4975-5030' w/750 gals 15% NEFE. Form broke @ 1100#. Acz @ 1 BPM @ 1100#. ISIP 800, 15 min SIP 0#. Total load to recover 40 BW. Swbd perfs 4975-5030' 9 hrs. Rec 145 BW no show oil.

3-5-81 Swbd 10 hrs. Rec 150 BW - no show oil.

try @ 4975-4996'. No indication of channel or co		ajor entry @ 502 n perfs. Will s	
tween perfs & swab test upper perfs. 7-81 POH w/5-1/2" Lok Set on 2-3/8" tbg. Set CIB	P @ 5010'. Perf Sar	Andres 4952-60	' w/1 DP
PF. RIH w/5-1/2" Lok Set pkr on 2-3/8" tbg. Pkr	@ 4898'. Swbd 4 hrs		.,,
8-81 Swbd 9 hrs. Rec 120 BW. No show of oil or g	as. 筆.		
19. I hereby certify that the information above is true and complete to the best	. "		
SIGNED SIGNED JOHN Alle /Thomas Olle	Engineer	GATH_ 3-	-9-81
Section and the section of the secti			
APPROVED BY		DATE	