

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

CASINGHEAD GAS MUST NOT BE
PLACED AFTER
UNLESS AN EXCEPTION TO RULE
IS OBTAINED

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Southland Royalty Company

1100 Wall Towers West Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE

Lease Name Smith "5"	Well No. 1	Pool Name, including Formation Undesignated Wolfcamp	Kind of Lease State, Federal or Fee	Lease ID
Location Unit Letter P : 660 Feet From The East Line and 760 Feet From The South Line of Section 5 Township 19-S Range 35-E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 5	Twp. 19-S	Rge. 35-E	Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Diff. Res. ☐
Date Spudded 1/9/81	Date Compl. Ready to Prod. 4/25/81		Total Depth 10,806		P.B.T.D. 10,750			
Elevations (DF, RKB, RT, CR, etc.) 3850.7' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10,600		Tubing Depth 10,585			
Perforations 10,607-10,707' (OA)					Depth Casing Shoe 10,806'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	11 3/8"	415'	450 SXS
11"	8 5/8"	4100'	1500 SXS
7 7/8"	5 1/2"	10,806'	500 SXS
	2 3/8 & 2 7/8"	10,585'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/13/81	Date of Test 5/4/81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 60	Water - Bbls. 53	Gas - MCF 36

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CC Pearson
(Signature)

District Operations Engineer

5/6/81

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-comparted wells.