

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Smith "5"
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>760</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3850.7' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set 5 1/2" Production Csg.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7 7/8" hole to 10,806'. CCM for logs. Ran CNL/FDC/GR-Caliper & DLL w/RXO. CCM to run csg. Ran 261 jts. 5 1/2" 15.5 & 17# N-80 & K-55, ST&C & LT&C csg. (10,841'). Set @ 10,806'. Cmt. 5 1/2" csg w/225 sxs. Lite & 225 sxs. Cl "H". PD @ 9:30 A.M. 3-5-81. TOC @ 8151' by temp. survey. List of csg as follows:

Top	2210'	5 1/2"	17#	N-80	LT&C csg.
	2300'	5 1/2"	17#	K-55	LT&C csg.
	3183'	5 1/2"	17#	K-55	ST&C csg.
Bottom	3113'	5 1/2"	17#	N-80	LT&C csg.
Total	10,806'				

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC Parsons TITLE District Operations Engineer DATE 3-9-81

Orig. Signed by
Les Clements

APPROVED BY Oil & Gas Insp.

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE