44. OF COPILS RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 SANTA FE FILE SA. Indicate Type of Lease U.S.G.S. STATE X LAND OFFICE SOF 025-27112 S. State Oil & Gas Lease No. DPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name Ia, Type of Work 7. Unit Agreement Name Ease	
SANTA FE FILE FILE SA. Indicate Type of Lease U.S.G.S. State X LAND OFFICE State X OPERATOR API No. 30 - 025-227112 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name East Ia. Type of Work 7. Unit Agreement Name East	
U.S.G.S. state X FEE LAND OFFICE 5. State Oil & Gas Lease No. OPERATOR API No. 30 - 025 - 27112 B-1518 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name East Ia. Type of Work 7. Unit Agreement Name East	
LAND OFFICE 5. State Oil & Gas Lease No. OPERATOR API No. 30 - 025 - 27112 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name East 1a. Type of Work 7. Unit Agreement Name East	
API No. 30-025-27112 API No. 30-025-27112 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Vacuum Ch/SA Unit	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Ta, Type of Work 7. Unit Agreement Name Eas Vacuum Ch/SA Unit	
ta. Type of Work 7. Unit Agreement Name Eas	IIII
Vacuum Gb/SA Unit	
	SL
b. Type of Weil DEEPEN DEEPEN BL Farm or Lease Name East Vacuum Gb/SA	Unit
2. Unite of Operator 9. Well No. Phillips Petroleum Company 002	
3. Address of Operator 10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook St., Odessa, Texas 79762 Vacuum GB/SA	
4. Location of Well UNIT LETTER M LOCATED 250 FEET FROM THE South LINE	/////
AND 1300 FEET FROM THE WEST LINE OF SEC. 18 TWP. 17-S RGE. 35-E NMPM	
And LOOS FEEL AND THE WESSE THE OF SEC. TO THE TO AGE SO IN ANALY 12. County	<u>IIII</u>
	11111
19A. Formation 20. Rotary or C.T	<u>,,,,,</u> r.
All	
21. Clevations (Show whether DF, R1, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will st Ground 4000.9' Blanket Advise later Upon approval	tart -
23. PROPOSED CASING AND CEMENT PROGRAM	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO	P
12-1/4# 8-5/8" 24#, K-55 350'(Sufficient quantity of C1 H w/2% Ca	
1/4# Flocele/sx in 1st 150/sx)circo	<u>l to</u> rface.
7-7/8" 4-1/2" 11.6#, N-80 4800'(Suff. TRLW w/12# salt/sx w/10% DD 1/4#/sx Flocele plus 3# Gilsonite/	and
followed by 300 sxs C1 H cmt w/8#	
sx; circd to surface.	
(This well is in the same properties whit as Well No. 001)	
(This well is in the same proration unit as Well No. 001.)	
Reference NSL. 1257.	
Use mud additives as required for control.	
BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.	
APPROVAL VALID)
FOR 90 DAYS UNLE	ESS CFD.
DRILLING COMMENC	
FXPIRES 1/27/8/	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW TIVE ZONE. GIVE BYOMOUT PREVENTER PROGRAM, IF ANY.	W PRODUC
Thereby contify hat the information above is true and complete to the best of my knowledge and belief.	
Signer Hitzelle W. J. Mueller Title Sr. Engineering Specialist Date October 23,	1980
(His Space for State Use)	
1 Contraction of the Contraction	5
APPROVED BY DATE DATE	
aj	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

> s es

mi			Lease		
	Petroleum Co		East Vacuum Gt		Unit Tr 1825 002
		Township n_17 Sout	h R- 35 East	County	
M	and the second sec			Leu	······································
250 te	et from the S	outh line	and 1300	feet from the W	est line
nd Level Flev.	Producing Form		Pool		Dedicated Actionale,
4000.9 (unprepared)	Grayburg/S	San Andres	Vacuum Gb/San	Andres	40 A.
	one lease is d	-	t well by colored penc well, outline each and		ership thereof (both as to work)
dated by comm Yes If answer is " this form if ne No allowable v	No If ans 'no,'' list the or cessary.) will be assigned	itization, force-p wer is "yes," ty wners and tract to the well unti	pooling.etc? pe of consolidation descriptions which hav all all interests have bee	e actually been o en consolidated	rests of all owners been conso consolidated. (Use reverse side (by communitization, unitization as been approved by the Commi
sion.					CERTIFICATION
	D 	С	B !		I hereby certify that the information co tained herein is true and complete to t best of my knowledge and belief.
	E .		G	H	W.J. Mueller Sution Sr. Engineering Spciali. Ondoary Phillips Petroleum Co The
		K	J.	L	I hernby certify that the well locati shown on this plat was plotted from fie notes of actual surveys made by me under my supervision, and that the so is true and correct to the best of r knowledge and belief





- Θ SERIES 900 RAM-TYPE BOP
- \odot 2" SERIES 900 VALVE
- \odot SERIES 900 DRILLING SPOOL
- ۵ 2" MUD PRESSURE GAUGE
- ଡ଼ 2" SERIES 900 CHOKE
- 2" SERIES YOO CHECK VALVE
- 0 ()
- 2" SERIES 900 STEEL TEE
- NOTES:
- 3000 PSI WP CLAMP HUSS MAY BE SUBSTITUTED FOR FLANGES
- ۹J VALVES MAY BE EITHER MAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OFENED AND CLOSED MANUALLY OR CLOSE ON POWER OPENED MANUALLY FAILURE AND BE CAPABLE OF BEING

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

REV 6/73 FIGURE NO. 7 (SERIES 900 FLANGES OR BETTER) BLOWOUT PREVENTER HOOK-UP

3000 PSI WORKING PRESSURE