

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API No. 30-025-27113

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-936-18

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NWZ WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Phillips Petroleum Company

4. Address of Operator

Room 401, 4001 Penbrook St. Odessa, Texas 79762

6. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 19 TWP. 17-S RGE. 35-E NE. 1/4 LEA Lea

15. Date Spudded 1-19-81 16. Date T.D. Reached 1-31-81 17. Date Compl. (Ready to Prod.) 3-22-82 18. Elevations (DF, RAB, RT, GR, etc.) 3988 Gr, 3998 RKB 19. Elev. Casinghead -

20. Total Depth 4800' 21. Plug Back T.D. 4750' 22. If Multiple Compl., How Many - 23. Intervals Drilled By rotary Rotary Tools - Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg-San Andres Top 4321' Bottom 4800' TD

26. Type Electric and Other Logs Run

Schlumberger: DLL-RXO, FDC-CNL, GR-CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	354'	12-1/4"	400 sxs Cl "C" w/2% CaCl ₂ & ---	---
				(1/4# Flocele/sx. Circd 70 sxs to surface)	
5-1/2"	17#, N-80	4790'	7-7/8"	950 sx TLW w/10% DD,	
				(12# salt, 1/4# Flocele & 3# Gilsomite/sx followed by 480 sx w/2%	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4669'	-0-
N - O - N - E							

31. Perforation Record (Interval, size and number)

Perf'd w/4" OD csg gun @ 1 JSPF on spiral phasing as follows: 4628-4638' 4650-4662'

Total 22', 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4628-4662	Acidized w/4500 gals w/balls
	Frac'd w/32000 gals western's
	minimax III 40" & 30,000# 20/40
	mesh sand.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-6-82		2" X 1-1/4" X 12' insert				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-9-82	24	--	→	1.01	2	0	2000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	--	--	--	36.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

35. List of Attachments

Logs will be furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE October 11, 1982

Test Witnessed By
D. Thorp

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 19 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on water land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2965	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3904	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4321	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4582	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Permian _____	T. _____	T. Permian _____	T. _____
T. Cret. (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Redbed & Sand				
360	1178	818	Redbed				
1178	1728	550	Redbed- Anhydrite				
1728	2800	1072	Salt & Anhydrite				
2800	2950	150	Salt, Anhydrite, Dolomite				
2950	3673	723	Anhydrite, Dolomite				
3673	4075	402	Dolomite				
4075	4540	465	Anhydrite, Dolomite				
4540	4800	260	Dolomite & Lime				
4800			T.D.				

RECEIVED
OCT 15 1982
O.C.D.
HOSES OFFICE