DISTRIBUTION	NE	W MEXICO OIL CON	SERVATION	COMMISSION		Form C-101 Revised 1-1-65 5A. Indicate		1
FILE	]	·				5A. Indicate Type of Lease		
U.S.G.S.						15. State Oil & Gas Lease No.		
DPERATOR		4. 17	= 201	15		В-1492		
	API API 1	No. 30-023	)-11	/ 2				
APPLICATION	N FOR PERMIT T	O DRILL, DEEPEI	N, OR PLUG	BACK		UIIIII		IIIII
la, Type of Work						7. Unit Agree Fact Vac	uum Gb/SA	Unit
DRILL X		DEEPEN		PLUG B	ACK 🗌			
b. Type of Well			SINGLE ZONE	MULT	IPLE	East Vac	t 2622	Unit
OFL X GAS WFLL X WFLL	0. HEP		ZONE LAJ		ZONE L	9. Well No.		
Phillips Petroleum	Company					005		
3. Address of Operator	<u> </u>		<u> </u>				d Pool, or Wildo	cat
Room 401, 4001 Pen	brook St., Od	essa, Texas 79	762			Vacuum Gb/SA		
4. Location of Well UNIT LETTE	<u>в</u> С	.gcated 340	_ FEET FROM TH	HE North	LINE			
		26						
AND 2300 FEET FROM	THE West	<u>. THE OF SUC.</u> 26		S RGE. 35.		12. County	···XIIII	HHHH
$\chi(M)(M)(M)(M)(M)$						Lea		
<i><i><i><i><i></i></i></i></i></i>	<i>:////////////////////////////////////</i>	******	tittitti	tttttt	<u>iiiiii</u>	111111	<u>IIIIIII</u>	IIIII
AMMAMMA AND A A	<u> </u>		19. Proposed		9A. Formatic		20. Rotary or	с.т.
			4800		Gb/SA		Rotary	Latart
21. Clevations (Show whether DF,		ind & Status Plug. Bon anket	1	e later			approval	
Ground 3914.2'	D1	anket	AUVISC					<u> </u>
<b></b> 3.		PROPOSED CASING	AND CEMENT	PROGRAM				
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FO	DOT SETTI	NG DEPTH	SACKS O	F CEMENT	EST.	TOP
12-1/4"	8-5/8"	24#, K-55		(Suffici	ent qua	antity of Cl H w/2% CaCl		
				1/4# F1	ocele/s	<u>x in 1st</u>	150/sx) (	circd to
7-7/8"	5-1/2"	14#, K-55	4800	(Suff. T 1/4#/sx followe	RLW w/1 Flocel d by 30	2# salt/s e plus 3;	x w/10% Gilsonit H cmt w/8	DD and te/sx
(This well is in t	he same prora	tion unit as I	Vell No. (	)86.)				
-		cion unic as		,,				
Reference NSL. <u>12</u>	<u>57</u> .							
Use mud additives	as required f	or control.						
BOP: Series 900,	3000# WP. dou	ble w/one set	pipe rams	s and one	set bl	ind rams	•	
bor. Berreb 900,	,,					APPRC	DVAL VALID DAYS UNLES COMMENCE	S ED,
						(D)DC5 /	121181	
IN ABOVE SPACE DESCRIBE PE		IF PROPOSAL IS TO DEF	PEN OR PLUG BAC	K, GIVE DATA O		(PIRES	E AND PROPOSED	NEW PRODUC
TIVE ZONE SIVE BLOWOUT FREMENT	FR PROGRAM, IF ANY.						<u> </u>	
I hereby certify that the informati	on above is true and c	complete to the best of	my knpwledge a	ind belief.				
Humle	W. J. Muelle	er <sub>Title</sub> Sr. E	ngineering	g Special	ist	Date Oct	ober 23,	1980
Hits space for	State Use)						<u>i</u>	ઉપ
APPROVED BY	- Call					DATE		~
CONDITIONS OF APPROVAL,	FANY:						/	
aj <sup>-</sup>								

## NE MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Phillips Petroleum Company       East Vacuum GA/San Andres Unit Tr 2642       005         C       26       T-17 South       Item as 2 Statt       Lea         Status       100       Item as 2 Statt       Lea         Status       100       Item as 1       Lea         Statt       100       Item as 1       Lea         Statt       100       Item as 1       Lea         Statt       100       Item as 1       Item as 1         Statt       100       If answer is "on"       Item as 1       Item as 1         If more than one lease of different onnership in dedicated to the well, have the interests of all owners here i onnohidated in the reverse spile of this have actually been consolidated. If or reverse spile of this face as 1       Item as 1         If answer is "on"       10       If answer is "vest" type of consolidation       Item as 1       Item as 1         If answer is "on"       10       Item as 1 <td< th=""><th></th><th>All distant</th><th>ces must be from the outer</th><th>boundaries of the</th><th>Section</th><th></th></td<>		All distant	ces must be from the outer	boundaries of the	Section	
Interface       Processor       Processor         340       testing interface       Vacuum Cb/San Andres       Vacuum Cb/San Andres       Vacuum Cb/San Andres         341       Interface       Carabitation of the set of the subject well by colored pencil or bacture marks on the plat below.         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof thoth as to working interest and rayally).         3. If more than one lease of different ownership is dedicated to the well, bave the interests of all owners been consolidated by communitization, unitization, force-pooling, enter         1. If more than one lease of different ownership is dedicated to the well, bave the interests of all owners been consolidated by communitization, unitization, force-pooling, enter         1. If answer is "no." list the owners and tract descriptions which have actually been consolidated (I are reverse side of the sell until all interests have been consolidated to communitization, untilization, force-pooling, or otherwise) of until a non-attaded ontil, eliminating ach interests, has been approved by the Commission.         0	Operator Dhilling	Petroleum Comp		cuum Gb/San	Andres Uni	t Tr 2622 005
340     termination     North     and many series       340     termination     Crayburg/San Andres     Yacuum Gb/San Andres     100       3914.2     Crayburg/San Andres     Yacuum Gb/San Andres     40       1070/file# 5670 accesse     dedicated to the subject will be colored pencil or hackbure marks on the plat below.       21 If more than one lease is dedicated to the well, outline each and identify the ownership thereof fluth as to working interest and royally).       3. If more than one lease of different ownership is dedicated to the well, bave the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?       1 Yee     No       1 Answer is "no." list the owners and tract descriptions which have actually been ronsolidated. (I se reverse side of this form force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization, unitization, force-pool       2309     005       2309     005       2309     005       2309     005       2309     005       2309     005       2309     005       2309     005       2309     005       2309     005       2309     005       2309     005       2309     005       2309     005       2309     005       2300     005	and the second sec				arity	
340       test per true       North       use yest       2300       test per true       WeSt       test         39.14.2       Grayburg/San Andres       Vacuum Cb/San Andres       Address       40       10         39.14.2       Grayburg/San Andres       Vacuum Cb/San Andres       Address       40       10         10.0000       Grayburg/San Andres       Vacuum Cb/San Andres       Address       40       10         10.0000       Grayburg/San Andres       Vacuum Cb/San Andres       Address       40       10         10.0000       Grayburg/San Andres       Vacuum Cb/San Andres       Address       40       10         10.0000       Grayburg/San Andres       Vacuum Cb/San Andres       Address       40       10         10.0000       Grayburg/San Andres       Vacuum Cb/San Andres       Macuum Cb/San Andres       40       40       10         11.0000       Grayburg/San Andres       Vacuum Cb/San Andres       Macuum Cb/San Andres       40 <td< td=""><td></td><td>🗸 🗸 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)</td><td>outh R-3</td><td>5 East</td><td>Lea</td><td>1</td></td<>		🗸 🗸 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	outh R-3	5 East	Lea	1
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3914.2       Crayburg/San Andres       Vacuum CS/San Andres       40       40         1000000000000000000000000000000000000			Podi			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof thoth as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult-dated by communitization, unitization, force-pooling, etc?  3. Yes No If answer is "ves," type of consolidation  4. If answer is "no," list the owners and tract descriptions which have actually been consolidated. If we reverse side of this form in decessary of the communitization, unitization, unit	3914.2	Grayburg/San An				
and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?            YesNoIf answer is "vest" type of consolidation	(unprepared)	eage dedicated to the	subject well by cold	ored pencil or he	achure marks	on the plat below.
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If answer is "no?" list the owners and tract descriptions which have actually been consolidated if we reverse side of this form if necessary.]         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Image: Description of the set of the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Image: Description of the set of the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Image: Description of the set of the well until all interests have been consolidated (by communitization, unitization, interests, has been approved by the Commission.         Image: Description of the set of	3. If more than one dated by commu	nitization, unitization,	force-pooling. etc?		/e the interest	ts of all owners been consoli-
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Incred-pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Complexis.         D       005 % C         B       A         D       005 % C         B       A         I hereby certify that the information contrained form is the und complete to the base of the use and the use	this form if nec	essary.)			**************************************	
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L K J I I L K J I I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. M N N State M N N State M N N State M N N State N N N N State N N N State N N N N N N N N N N N N N N N N N N N	E	·	G		H Fasi	tion
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SERIES 900 RAM-TYPE BOP

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- $\odot$ 2" SERIES 900 VALVE
- 0 SERIES 900 DRILLING SPOOL
- ٩ 2" MUD PRESSURE GAUGE
- 2" SERIES 900 CHOKE

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2" SERIES YOO CHECK VALVE

6

- $\odot$ 2" SERIES 900 STEEL TEE
- NOTES:
- . 3000 PS1 WP CLAMP HUSS MAY BE SUBSTITUTED FOR FLANGES
- VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPAN

3000 PSI WORKING PRESSURE

REV 6/73 FIGURE NO (SERIES 900 FLANGES OR BETTE BLOWOUT PREVENTER HOOK-UP