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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

API No. 30-025-27115

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1492
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 2622
9. Well No. 005
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea
19. Proposed Depth 4800'
19A. Formation Gb/SA
20. Rotary or C.T. Rotary
21. Elevations (Show whether D.F., R.I., etc.) Ground 3914.2'
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Advise later
22. Approx. Date Work will start Upon approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
1b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			
2. Name of Operator Phillips Petroleum Company			
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762			
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>340</u> FEET FROM THE <u>North</u> LINE AND <u>2300</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM			
5. Name of Operator Phillips Petroleum Company			
6. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762			
7. Unit Agreement Name East Vacuum Gb/SA Unit			
8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 2622			
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10. Field and Pool, or Wildcat Vacuum Gb/SA			
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350'	(Sufficient quantity of 1/4# Flocele/sx in 1st	C1 H w/2% CaCl 150/sx) circd to surface.
7-7/8"	5-1/2"	14#, K-55	4800'	(Suff. TRLW w/12# salt/sx w/10% DD and 1/4#/sx Flocele plus 3# Gilsonite/sx followed by 300 sxs C1 H cmt w/8# salt/sx; circd to surface.)	

(This well is in the same proration unit as Well No. 086.)

Reference NSL. 1257.

Use mud additives as required for control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1/27/81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title Sr. Engineering Specialist Date October 23, 1980

(Please space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

aj

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Phillips Petroleum Company		Lease East Vacuum Gb/San Andres Unit Tr 2622		Well No. 005
Tract Letter C	Section 26	Township T-17 South	Range R-35 East	County Lea
Actual Footage Location of Well: 340 feet from the North line and 2300 feet from the West line.				
Ground Level Elev. 3914.2	Producing Formation Grayburg/San Andres	Pool Vacuum Gb/San Andres	Dedicated Acreage 40	

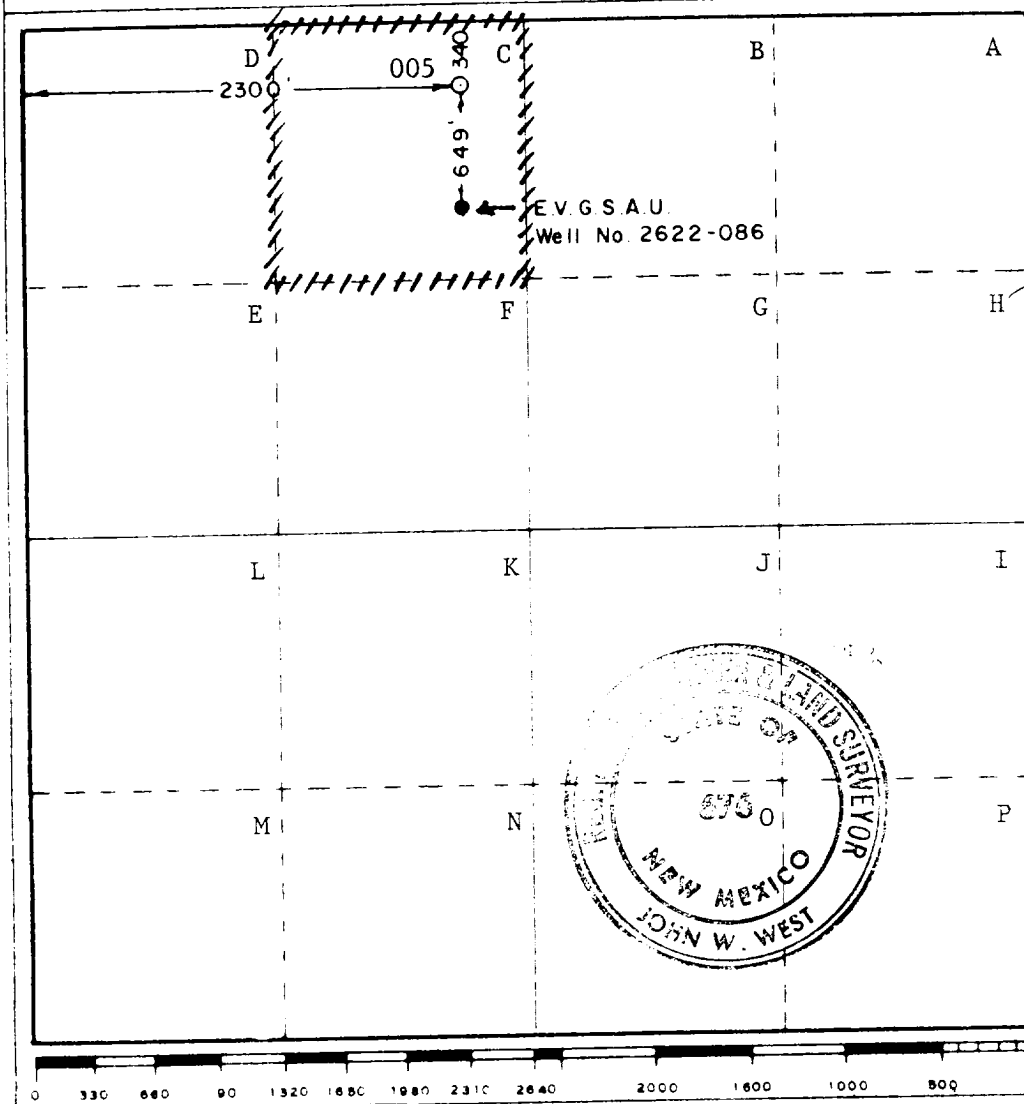
(unprepared)
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

[Signature]
Name
W.J. Mueller

Position
Sr. Engineering Specialist

Company
Phillips Petroleum Company

Date
8-13-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

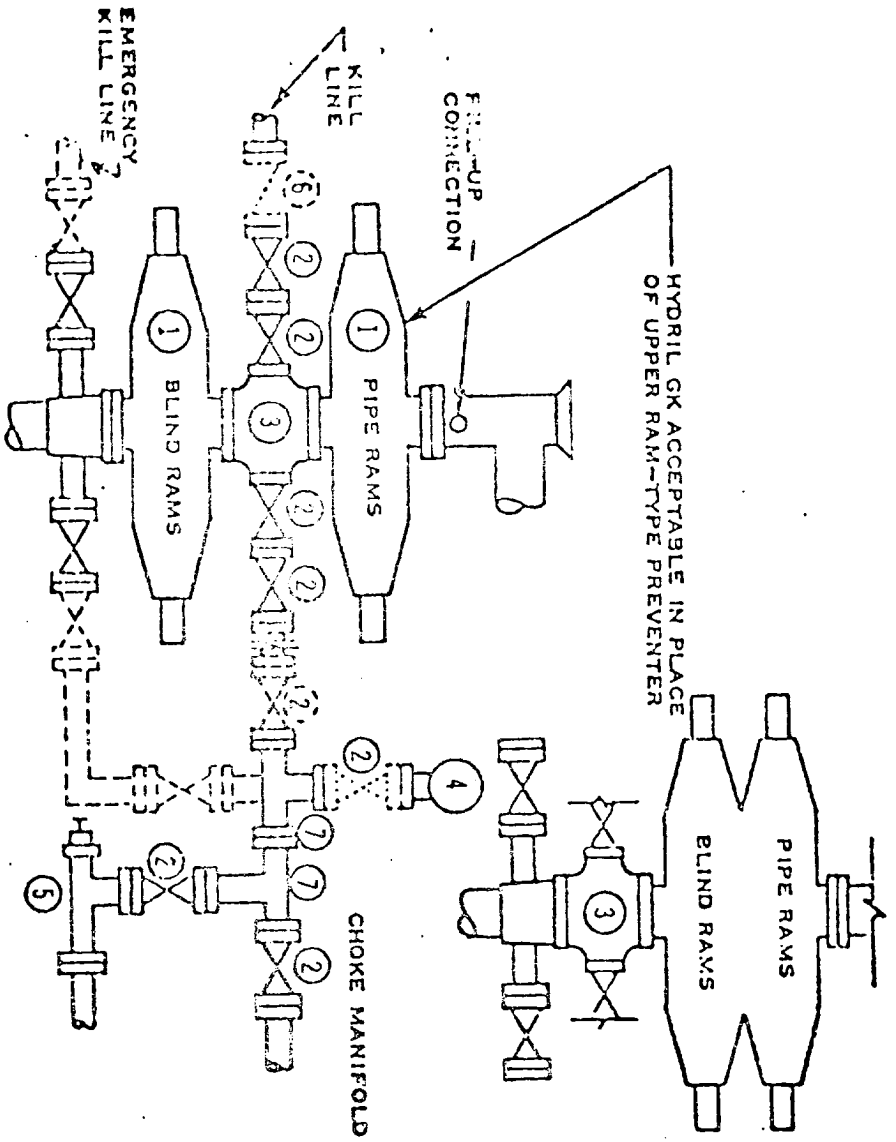
Date Surveyed
June 20, 1980

Registered Engineer and/or Land Surveyor

[Signature]
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 8863
Ronald V. Eldson 3239

brb/

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUGS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

.....OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)