

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1482-3

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT  
TRACT 2720

8. Well No.

006

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER WATER INJECTION

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter H : 1550 Feet From The NORTH Line and 150 Feet From The EAST Line

Section 27 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3928' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13/95 MIRU HES & COILED TBG HES, GIH W/COILED TBG, TAGGED @ 4457', COOH, GIH WASH OUT TO 4588', COOH, GIH W/TBG, MIX & PUMP 17 SXS CMT, TOP OF CMT ESTIMATED TO BE @ 4480'. SDON.

6/14/95 GIH W/TBG & TAG CMT @ 4480', COOH W/TBG, GIH W/TBG TO BOTTON PERF @ 4478', RU HES & ACIDIZE W/2000 GALS 15% FERCHECK ACID THROUGH COILED TBG, OPEN TBG & PUMP 6 BBLS OF WATER. RDMO HES & COILED TBG SERVICE, RETURN WELL TO INJECTION. TEMP DROP PENDING INJECTION RATE.

6/15/95 INJECTING @ 317 BWP, @ 600#

6/16/95 INJECTING @ 439 BWP, @ 850#

6/17/95 INJECTING @ 450 BWP, @ 850#

COMPLETE DROP FROM REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*L. M. Sanders*

TITLE REGULATION SPECIALIST

DATE 07/05/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

JUL 27 1995

CONDITIONS OF APPROVAL, IF ANY:

*mcp*

RECEIVED

JUL 16 1995

OFFICE