

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27116
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1482-3
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2720
8. Well No. 006
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>H</u> : <u>1550</u> Feet From The <u>North</u> Line and <u>150</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3928' GR, 3955' DF, 3939' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: Pull & inspect tubing for ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

possible leak, perforate additional San Andres pay. Pressure test casing. Acidize and return to injection.

- MI and RU DDU. NU BOP. Release packer. Send in all tubing that is yellow band or better to have the TEXAS-ARAI couplings removed, cleaned, inspected and re-installed using SEALLUBE HTF-1001 pipe dope.
- RIH w/sandline pump and tag fill. Clean-out if possible w/sandline pump to 4600'. COOH w/sandline pump. RIH w/hydro-static bailer and clean out to 4600' RIH w/4-7/8" bit, collars and 2-7/8" workstring to clean out. COOH.
- RIH w/5-1/2" 14# casing scraper to 4570'.
- Perforate the following zones w/23 gram charges at 2 SPF using 4" casing guns:

4406'-4426'	20	40
4451'-4459'	8	16
4462'-4478'	16	32
4484'-4504'	20	40

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Proration DATE 10-25-91

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4516'- 4524' $\frac{8}{72}$ $\frac{16}{144}$

RD Lubricator. RDMO HLS.

6. RIH w/RTTS-type packer on 2-7/8" workstring. Set packer at 4300'. Load csg-tbg annulus w/produced water and apply 500 psi.
7. RU Charger to acidize San Andres perforations from 4406'-4550' with a total of 4500 gallons of CHIC acid w/clay stabilizer and diverting with 4500 lbs rock salt.
8. Swab. COOH w/tubing and packer.
9. RIH w/Baker Loc-Set packer w/polyepichlorhydrin rubbers on existing 2-7/8" IPC tubing. Use SEALLUBE LTF-4444 pipe dope when RIH. Test tubing to 5000 psi while RIH. Run packer to $\pm 4300'$.
10. Load csg-tbg annulus w/71 bbls 10 ppg brine containing 1.5% (1 drum) Unichem TH-370. Set packer at $\pm 4310'$.
11. RD MO DDU. Return well to water injection.

regpro/jcock/evg.1

RECEIVED

OCT 29 1991

HOOGS OFFICE