STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

we, er Corice Acceives	CIL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	
SANTA FE	SANTA FE, NEW MEXICO 8750	
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U.S.G.S.		

P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501 Sa. Indicate Type of Lease State X Foe State X Foe S. State Oil & Gas Lease No. B-1482-3 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DECEDEN OR PLUG DACK TO A DIFFERENT RESERVOIR. 7. Unit Agreement Name	we, or contractives	CIL CONSERVATION DIVISION	
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	8. I hereby certify that the imformat,	on above true and complete to the best of my knowledge and belief.	
	7.16.08	My Leave,	
GRED W. J. FIGELLEL TITLE DATE AUGUST 30, 1984	O'Durago		A
•	ENED	W. J. FIGETTET TITLE	DATE AUGUST 30, 1984

18. 1 hereby cer	tify that the figormation above to true and comple	e to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·
# I GNED	J. Karoli M. J. Mueller W. J. Mueller	TITLE	August 30, 1984
APPROVED BY	ORIGINAL SIGNED BY JERRY SERTON DISTRICT & SUPERIVISOR	TITLE	SEP 6 1984
CONDITIONS D	F APPROVAL, IF ANYES		