

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27116

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1482-3	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. Tract 2720 006
4. Location of Well UNIT LETTER <u>H</u> <u>1550</u> FEET FROM THE <u>1550</u> LINE AND <u>150</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3928'GR, 3955'DF, 3939'RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set CIBP above lower injection interval <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-84: 4605'PTD MI & RU WSU. Released pkr, installed BOP, lowered pkr to 4645'. COOH w/Baker Lok-set pkr, Set CIBP @ 4606'. WIH w/tbg & Baker Lok-set pkr w/on-off tool, tstd CIBP to 1500 psi. Pulled up to 4370', set pkr. Loaded tbg/csg annulus w/pkr fluid, tstd annulus w/500 psi.

8-23-84: Injected water 24 hrs at 820 BWPD at 1110 psi thru perms 4410'-4550'.
Job complete

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: J. Howard M. Leane for W. J. Mueller TITLE: DATE: August 30, 1984

ORIGINAL SIGNED BY JERRY SEBTON
DISTRICT 1 SUPERVISOR

SEP 6 1984

APPROVED BY: TITLE: DATE: CONDITIONS OF APPROVAL, IF ANY: