

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27116

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER- ☒ Water injection

Name of Operator  
Phillips Petroleum Company

Address of Operator  
Rm. 401, 4001 Penbrook St., Odessa, TX 79762

Location of Well  
UNIT LETTER H 1550 FEET FROM THE North LINE AND 150 FEET FROM  
THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.

3a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-1482-3

7. Unit Agreement Name  
East Vacuum Gb/SA Unit

8. Farm or Lease Name  
East Vacuum Gb/SA Unit,  
Tract 2720

9. Well No.  
006

10. Field and Pool, or Whdeat  
Vacuum Gb/SA

12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3928' GR, 3955DF, 3939 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Set CIBP above lower injection interval</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Recommended procedure to plugback lower injection interval.

MI & RU DDU. Install BOP. Release & lower pkr to check csg clearances. COOH w/tbg & pkr. GIH w/CIBP, set @ 4605'

Rerun injection equipment. Set pkr @ 4580'. Test CIBP w/1500 psi. Release pkr & pull to 4321'.

Load annulus w/9.0 ppg brine inhibited w/1 drum of Unichem 370. Set pkr & tbg w/15,000# tension. Pressure tst tbg-csg annulus w/1500 psi. Return well to injection.

BOP EQUIP: Series 900, 3000# WP, double w/set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE

DATE 7-26-84

ORIGINAL SIGNED BY HARRY SEXTON

DISTRICT SUPERVISOR

TITLE

DATE

AUG - 3 1984