

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

API No. 30-025-27116

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1482-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No. 2720 006
4. Location of Well UNIT LETTER H 1550 FEET FROM THE North LINE AND 150 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool, or Whicent Vacuum Gb/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3928' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER Total Depth ☒	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/4/81 MI Cactus Drlg. Spud w/11" bit to 350'. Ran 8-5/8" 24# K-55 csg set @ 350'. Cmt w/400 sxs CI"C" w/2% CaCl₂. Circd 123 sxs surface. Tstd csg 12 hrs. after plug down. Temp of cmt 50°, formation temp in zone 60°, cmt strength at time of csg test 600 psi, time cmt in place prior to test 12 hrs. Tstd csg & bop 1000#, OK. Drld ahead w/7-7/8" bit.

1/17/81 Reached 4750' TD.

1/18/81 Ran 75 joints 5-1/2" csg. Running logs.

1/19/81 Ran 115 joints 5-1/2" csg., 14#, K-55, ST&C R-3 csg. at 4750'. Cement w/1000 sxs TLW, 10% DD, 12# salt, 3# Gilsonite, 1/4# Flocele, 400 sxs CI Cw/6# salt. Plug to 4709' w/20 bbls. 10% Acetic acid and 95 BFW. Csg rotated 20 RPM. Circulated 325 sxs. Released rig. Waiting on completion unit.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 1-23-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: