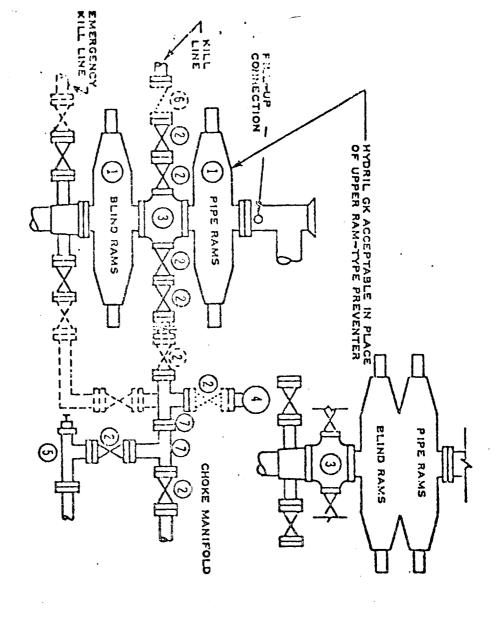
NEW MEXICO OIL CONSERVATION COMMISSION Seminary Construction Construction								
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK TO THE PROPERTY OF THE ADDRESS OF THE PROPERTY O		- !	NEW	MEXICO OIL CONS	SERVATION COM	MISSION		5
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Depth Dept	100110					NCV		
DEPEN PLUGBACK BASK VACUUM CB/SA CASH CASH CASH CASH CASH CASH CASH CA		N FUR PER	MIT TU	DRILL, DEEPEN	N, UR PLUG BA	ACK		
The repeat well was a series of the series o	onu V			DECEMEN [PLUC BACK	East V	acuum /SA Unit
The circuit period policy of the period of t	b. Type of Well			DELI EN [_]			8. Form or L. East V	acuum Gb/SA
Phillips Petroleum Company Addition of Control Room 401, 4001 Penbrook St., Odessa, Texas 79762 Room 401, 4001 Penbrook St., Odessa, Texas 79762 **Levention of Worl **Leven		олнея	3		ZONE X	ZONE	Unit.	
The property of Control of Well Control of W		oum Compa	m. 77				1	
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150 East Wood 17-S Not 13-County 12-County 12-Coun	Room 401, 4001	Penbrook	St., 0	dessa, Texas	79762		Vacuum	Gb/SA
The Proposed Casing And Cement Program Size of Hole Size of Casing Weight Per Foot Setting DePth Sacks of Cement Upon approval	4. Location of Well UNIT LETTE	H H	Loc	1550	_ FEET FROM THE _	North LINE	MILLE	
The Proposed Casing And Cement Program 19. First Proposed Part 1	150	T7 .	. 4-	27	17 C	. 35 E		
The Proposed Depth 19A, Fermation 20, Retary or C.T. 21A, Elid & Statut Plus, Food 21B, Elid & China Plus, Food 21B, Elid & China Plus, Food 22B, Approx. Date Wat Will statut 22B, Approx. Date Wat Will stat	MITTITITITIES	THE Las	"ITTI	F OF SEC.		TITTITITI	12. County	
ABOUT Gb/SA Rotary State State Play Pend 21k Filling Controlled Advise later Upon approval PROPOSED CASING AND CEMENT PROGRAM Upon approval PROPOSED CASING AND CEMENT PROGRAM Upon approval SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 24\frac{\pi}{4}, k-55 350" (sufficient quantity of Cl H w/2% Cacl 1/4\frac{\pi}{4} Flacele/sx in 1st 150 sx)circ to sufficient Sacks of Cement Sacks of Cement Est. TOP 12-1/4" 8-5/8" 24\frac{\pi}{4}, k-55 350" (sufficient quantity of Cl H w/2% Cacl 1/4\frac{\pi}{4} Flacele/sx in 1st 150 sx)circ to sufficient Sacks of Cement Sacks							Lea	
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ABPROVED DAYS ABADRA ABAD		####			V 19. Proposed De	pth 19A. Formation		20. Rotary or C.T.
Blanket Bla					3			Rotarv
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SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 24#, K-55 350' (sufficient quantity of C1 H w/2% CaC' (1/4# Flocele/sx in 1st 150 sx/circ t sur 7-7/8" 5-1/2" 14#, K-55 4800'(Suff. TRLW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx (followed by 300 sxs C1 H cmt w/8# salt/sx circ to surface.) (This well is in the same proration unit as Well No. 002.) Reference NSL. 1257. Use mud additives as required for control. BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams. APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES ADDITIONAL PROPOSED PROGRAMS IS PROPOSED IN THE PROPOSED NEW PROPOSED FOR SAME IS TO DEEPEN OF PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P	Ground 3928.0		Blan	ket	Advise	Later	Upon a	pproval
12-1/4" 8-5/8" 24#, K-55 350' (sufficient quantity of C1 H w/2% CaC (1/4# Flocele/sx in 1st 150 sx)circ to (1/4# Flocele/sx in 1st 150 sx)circ to (1/4# Flocele/sx in 1st 150 sx)circ to sylvante for the same property of the same (1/4#/sx Flocele plus 3# Gilsonite/sx (followed by 300 sxs C1 H cmt w/8# sat (per sx; circ to surface.) (This well is in the same proration unit as Well No. 002.) Reference NSL. 1257. Use mud additives as required for control. BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams. APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 1/21/8/ EXPIRES 1/21/8/ W. J. Mueller Title Sr. Engineering Specialist Date October 23, 1980	13.		P	ROPOSED CASING	AND CEMENT PRO	GRAM		
12-1/4" 8-5/8" 24#, K-55 350' (sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity of C1 H w/2% CaCl (1/4# Flocele/sx in lst 150 sx)circ to sufficient quantity and Clark w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx (followed by 300 sxs Circ to sufficient quantity and Clark w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx (followed by 300 sxs Circ to sufficient quantity and Clark w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx (followed by 300 sxs Circ to sufficient quantity and (1/4#/sx Flocele plus 3# Gilsonite/sx (followed by 300 sxs Circ to sufficient quantity and (1/4#/sx Flocele plus 3# Gilsonite/sx (followed by 300 sxs Circ to sufficient quantity and (1/4#) sxs Circ to suffi	SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FO	OT SETTING	DEPTH SACKS O	F CEMENT	EST. TOP
7-7/8" 5-1/2" 14#, K-55 4800'(Suff. TRLW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx (followed by 300 sxs C1 H cmt w/8# salt (per sx; circ sto surface.) (This well is in the same proration unit as Well No. 002.) Reference NSL. 1257. Use mud additives as required for control. BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams. APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 1/2/8/ EXPIRES 1/2/8/ IN ABOVE SPACE DESCRIBE BROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN 04 PLUG BACK. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED OF STATE Use) APPROVED BY 1111 that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Title St. Engineering Specialist Date October 23, 1980		8-5/8	11	24#, K-55	350' (si	ufficient qua	ntity of	C1 H w/2% CaC
7-7/8" 5-1/2" 14#, K-55 4800'(Suff. TNLW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx (followed by 300 sxs C1 H cmt w/8# salt (per sx; circ to surface.) (This well is in the same proration unit as Well No. 002.) Reference NSL. 1257. Use mud additives as required for control. BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams. APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 121/81 EXPIRES 151 SHORD SEED DRIOGRAMM, IF PROPOSAL IS TO DEEPEN 03 PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED THE VALUE OF THE SPACE DESCRIBE BRODOSED DRIOGRAMM, IF ANY. Thereby fittle that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Taile ST. Engineering Specialist Date October 23, 1980					(1	/4# Flocele/s	x in 1st	150 sx)circ to
(This well is in the same proration unit as Well No. 002.) Reference NSL. 1257. Use mud additives as required for control. BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams. APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 1218/ EXPIRES 1218/ The NBOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED WELVERNER, IF ANY. I hereby results that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Table Sr. Engineering Specialist Date October 23, 1980			1 .	1/4 V-55	4800176	uff. TRLW w/1	2# salt/s	
Reference NSL. 1257. Use mud additives as required for control. BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams. APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 1/21/8/ EXPIRES 1/21/8/ INITIADOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE TONE, GIVE BLOWGUT PREVENTEN PROGRAM, IF ANY. I hereby feettle that the information above is true and complete to the best of my knywledge and belief. W. J. Mueller tule Sr. Engineering Specialist Date October 23, 1980	7-7/8"	5-1/2'		1411, K-33	(1 (f	ollowed by 30	0 sxs Cl	Gilsonite/sx H cmt w/8# sal
Use mud additives as required for control. BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams. APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES //21/8/ EXPIRES //21/8/ INLABOVE SPACE DESCRIBE DROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED IN THE PROPOSED NEW PROPOSED IN THE PROPOSED NEW PRO		,			(1 (fo (p	ollowed by 30 er sx; circ at	0 sxs Cl	Gilsonite/sx H cmt w/8# sa
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APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 1/21/81 IN 180VE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE YORK, GIVE BLOWGUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Title Sr. Engineering Specialist Date October 23, 1980 APPROVED BY 1816 for State Use)	(This well is in t	he same p			(1 (fo (p	ollowed by 30 er sx; circ at	0 sxs Cl	Gilsonite/sx H cmt w/8# sa
FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 21/8 EXPIRES 21/8 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE TOWN, If ANY. I hereby settle that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Tale Sr. Engineering Specialist Date October 23, 1980 APPROVED BY TITLE DATE	(This well is in t	he same p	prorati	on unit as W	(1 (fo (p	ollowed by 30 er sx; circ at	0 sxs Cl	Gilsonite/sx H cmt w/8# sal
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The cone. Give blowout preventer program, if any. I hereby certify that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Title Sr. Engineering Specialist Date October 23, 1980 Approved by Title Date	(This well is in t Reference NSL. <u>1</u> Use mud additives	he same possible	prorati red for	on unit as Wo	(1 (fe (pell No. 002	ollowed by 30 er sx; circ ot.) nd one set bl	o swrface ind rams. APPROVAL FOR 90 DAY	Gilsonite/sx H cmt w/8# sal .) .VALID S UNLESS
Thereby fertile that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Title Sr. Engineering Specialist Date October 23, 1980 APPROVED BY TITLE DATE	(This well is in t Reference NSL. <u>1</u> Use mud additives	he same possible	prorati red for	on unit as Wo	(1 (fe (pell No. 002	ollowed by 30 er sx; circ ot.) nd one set bl	o swrface ind rams. APPROVAL FOR 90 DAY	Gilsonite/sx H cmt w/8# sal .) .VALID S UNLESS
APPROVED BY LAST TITLE DATE	(This well is in the Reference NSL 1 Use mud additives BOP: Series 900,	he same page 1257. as required 3000# WP	prorati red for , doubl	on unit as Wood	(1 (fe (pell No. 002 pipe rams a	ollowed by 30 er sx; circ ot .) nd one set bl	ind rams. APPROVAL FOR 90 DAY RILLING CO	Gilsonite/sx H cmt w/8# sal VALID S UNLESS MMENCED,
APPROVED BY 1996 FOR State Use) DATE	(This well is in t Reference NSL 1 Use mud additives BOP: Series 900,	he same passed PROPOSED PROPOSED PROGRAM.	red for , doubl	on unit as Wood control. e w/one set	(1 (fo (po ell No. 002 pipe rams a	ollowed by 30 er sx; circ ot.) nd one set bl EXPIRE	ind rams. APPROVAL FOR 90 DAY RILLING CO	Gilsonite/sx H cmt w/8# sale.) VALID S UNLESS MMENCED,
APPROVED BY CONTRACT TITLE DATE	(This well is in t Reference NSL 1 Use mud additives BOP: Series 900,	The same page 257. as required 3000# WP	ororati red for doubl	on unit as Wood control. e w/one set	(1) (for position of properties and but the service of properties and but the service of the ser	ollowed by 30 er sx; circ of .) nd one set bl EXPIRITY DATA ON PRESENT P	o swrface ind rams. APPROVAI FOR 90 DAY RILLING CO	Gilsonite/sx H cmt w/8# sal VALID S UNLESS MMENCED,
	(This well is in the Reference NSL. 1 Use mud additives BOP: Series 900, IN ABOVE SPACE DESCRIBE PRINTED TONE, GIVE BLOWOUT PREVENT Thereby certify that the information of the control o	The same page 257. as required as 3000# WP. ROPOSED PROTER PROGRAM. If the above is true.	ororati red for doubl	on unit as Wood control. e w/one set	(1) (for position of properties and but the service of properties and but the service of the ser	ollowed by 30 er sx; circ of .) nd one set bl EXPIRITY DATA ON PRESENT P	o swrface ind rams. APPROVAI FOR 90 DAY RILLING CO	Gilsonite/sx H cmt w/8# sale.) VALID S UNLESS MMENCED,
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MEXICO OIL CONSERVATION COMMIS. VIWELL LOCATION AND ACREAGE DEDICATION PLAT

förm C-102 Supersedes C-128 Literative 15565

All distances must be from the outer boundaries of the Section Phillips Petroleum Co. East Vacuum Gb/San Andres Unit, Tr 2720 T-17 South H 27 R-35 East Lea water of Well; 1550 North feet from the 150 feet from the East Clerical great lev Freducing Formatter Grayburg/San Andres 3928.0 Vacuum Gb/San Andres (unprepared)
I (butline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation __ If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION В Α 41414114166 Ε F Sr. Engineering Specialist EVGSAU 2720-002 Phillips Petroleum Company 8-13-80 L K J М N P The Carvesa June 20,1980 6665 2000 1 500 Ronald J. Eidson

DOUBLE PREVENTER OPTION



- SERIES 900 RAM-TYPE BOP
- 2" SERIES 900 VALVE
- SERIES 900 DRILLING SPOOL
- 2" MUD PRESSURE GAUGE
- 2" SERIES 900 CHOKE

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6

- 211 SERIES 900 CHECK VALVE
- 2" SERIES 900 STEEL TEE

NOTES:

- 3000 PSI WP CLAMP
 HUSS MAY BE SUBSTITUTED
 FOR FLANGES
- VALVES MAY BE EITHER MAND OR POWER OPERATED BUT, IF POWER OPERATED, THE WALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

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