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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

API No. 30-025-27116

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1482-3	
7. Unit Agreement Name	
East Vacuum GB/SA Unit	
8. Farm or Lease Name	
East Vacuum Gb/SA Unit, Tract 2720	
9. Well No.	
006	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	
12. County	
Lea	
19. Proposed Depth	19A. Formation
4800'	Gb/SA
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether D.F., R.I., etc.)	21A. Kind & Status Plug. Bond
Ground 3928.0	Blanket
21B. Drilling Contractor	22. Approx. Date Work will start
Advise later	Upon approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
c. Name of Operator	
Phillips Petroleum Company	
3. Address of Operator	
Room 401, 4001 Penbrook St., Odessa, Texas 79762	
4. Location of Well	
UNIT LETTER H	LOCATED 1550 FEET FROM THE North LINE
AND 150 FEET FROM THE East LINE OF SEC. 27	TWP. 17-S RGE. 35-E NMPM
19. Proposed Depth	
4800'	
19A. Formation	
Gb/SA	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether D.F., R.I., etc.)	21A. Kind & Status Plug. Bond
Ground 3928.0	Blanket
21B. Drilling Contractor	22. Approx. Date Work will start
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8 "	24#, K-55	350' (sufficient quantity of 1/4# Flocele/sx in 1st 150 sx) circ to surface.		C1 H w/2% CaCl
7-7/8"	5-1/2"	14#, K-55	4800' (Suff. TRLW w/12# salt/sx w/10% DD and 1/4#/sx Flocele plus 3# Gilsonite/sx (followed by 300 sxs C1 H cmt w/8# salt (per sx; circ to surface.))		

(This well is in the same proration unit as Well No. 002.)

Reference NSL. 1257.

Use mud additives as required for control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1/27/81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title Sr. Engineering Specialist Date October 23, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

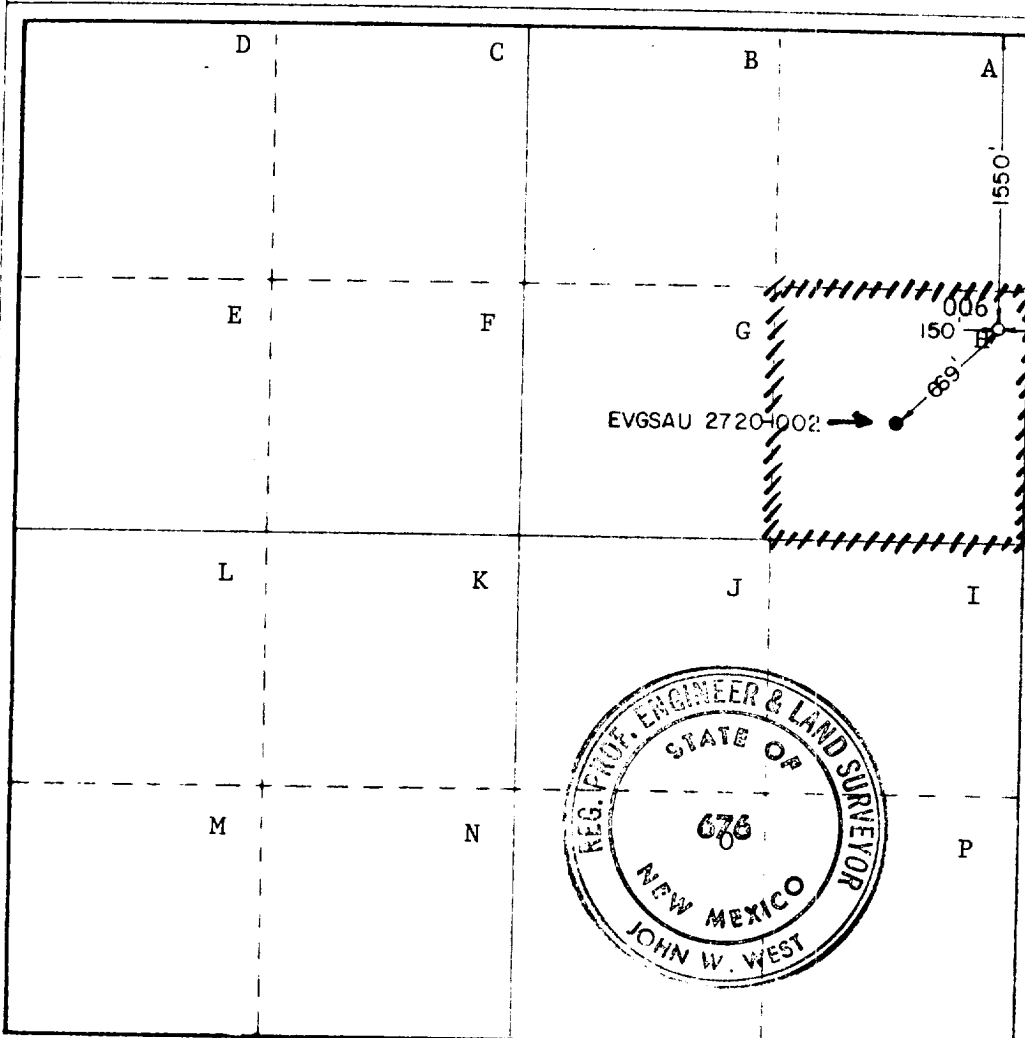
Phillips Petroleum Co.			Lease East Vacuum Gb/San Andres Unit, Tr 2720		Well 006
Section H	Section 27	Township T-17 South	Range R-35 East	County Lea	
1550 feet from the North line and		150 feet from the East line			
Surface Elevation 3928.0	Producing Formation Grayburg/San Andres	Pool Vacuum Gb/San Andres		Estimated Acreage 40	

(unprepared)

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated, (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

[Signature]

W.J. Mueller
Sr. Engineering Specialist
Phillips Petroleum Company

8-13-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

June 20, 1980

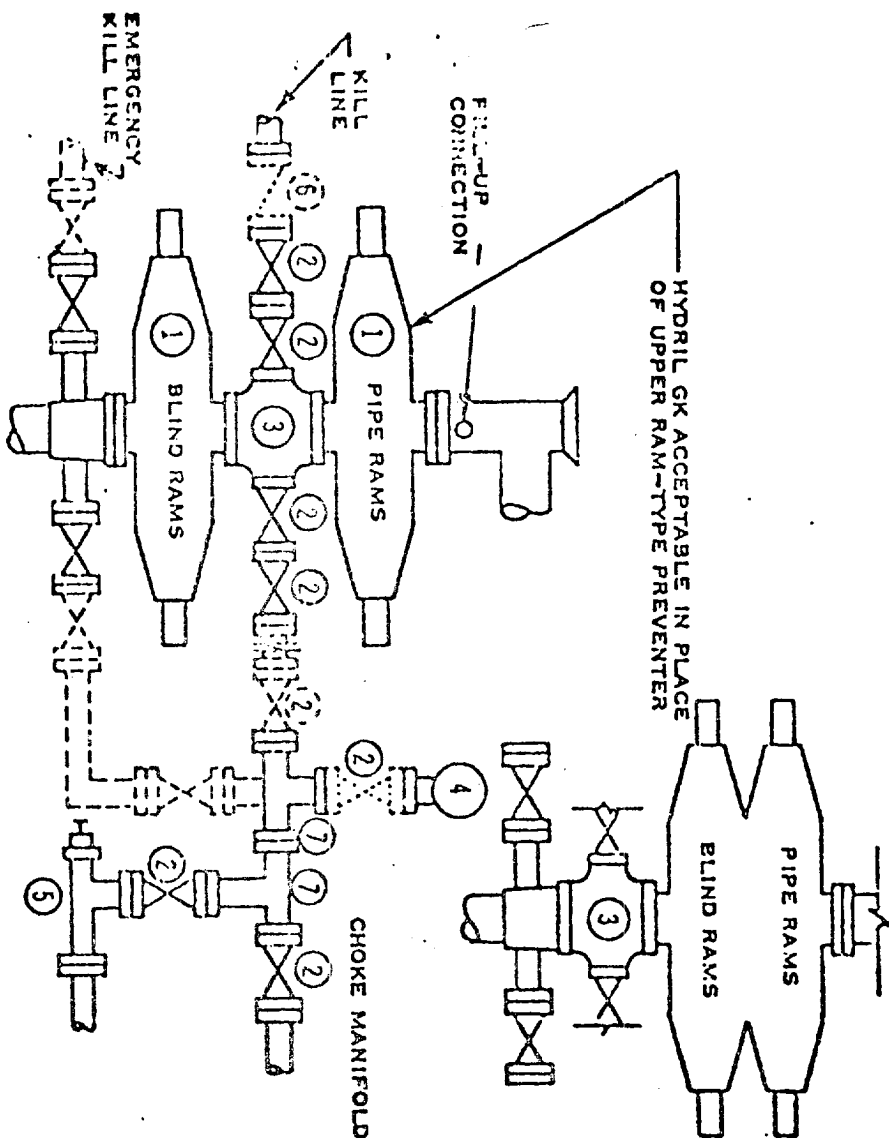
Registered Professional Engineer
and Land Surveyor

[Signature]

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

330 660 90 1320 1680 1980 2310 2640 2900 3200 3500 3800 4100 4400 4700 5000 5300 5600 5900 6200 6500 6800 7100 7400 7700 8000 8300 8600 8900 9200 9500 9800 10100 10400 10700 11000 11300 11600 11900 12200 12500 12800 13100 13400 13700 14000 14300 14600 14900 15200 15500 15800 16100 16400 16700 17000 17300 17600 17900 18200 18500 18800 19100 19400 19700 20000

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUGS MAY BE SUBSTITUTED
FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

