

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27117

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
B-1839-1

7. Lease Name or Unit Agreement Name

East Vacuum GB/SA Unit
Tract #2738

8. Well No.
#8

9. Pool name or Wildcat
Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter F : 1500 Feet From The North Line and 2500 Feet From The West Line

Section 27 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3947' RKB - 3935' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Pull and clean out well. Run CSF ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU DD USU. KILL WELL IF NECESSARY.. RIG-UP BOP. COOH W/ 2-7/8" INJECTION
TBG & BAKER LOK-SET PKR.
RIH W/ 4-7/8" BIT, 6 3-1/2" COLLARS AND 2-7/8" J-55 WORKSTRING TUBING.
MIRU REVERSE UNIT. CLEAN OUT WELL TO +/- 4655'. COOH W/ DRILLING ASSEMBLY
AND WORKSTRING TUBING. RDMO REVERSE UNIT.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg. Proration DATE 8-13-91

TYPE OR PRINT NAME L.M. SANDERS TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RUN CASING INSPECTION LOG FROM 4650' TO 350' (BOTTOM OF THE SURFACE CASING).
RIH W/ 5-1/2 RTTS PKR AND 2-7/8" J-55 WORKSTRING TUBING. SET PKR @ 4282'.
LOAD BACKSIDE W/ PRODUCED WATER AND PRESSURE TO 500#. HOOK WELL UP TO WATER
INJECTION. INJECT @ MAXIMUM RATE OVERNIGHT.
RUN INJECTION PROFILE LOG.

STIMULATE WELL DOWN TBG AS FOLLOWS:

- A. PUMP 750 GALS CHIC ACID W/ CLAY STABILIZER.
- B. PUMP 1000# ROCK SALT IN GELLED BRINE.
- C. PUMP 750 GALS CHIC ACID W/ CLAY STABILIZER.
- D. PUMP 1000# ROCK SALT IN GELLED BRINE.
- E. PUMP 750 GALS CHIC ACID W/ CLAY STABILIZER.
- F. PUMP 1000# ROCK SALT IN GELLED BRINE.
- G. PUMP 750 GALS CHIC ACID W/ CLAY STABILIZER.
- H. DISPLACE W/ 33 BBLS PRODUCED BRINE.

- NOTE: 1. ADDITIONAL ROCK SALT (2000#) SHOLD BE ON LOCATION FOR USE
AS DIVERTING AGENT IF DICTATED BY PUMP-IN PRESSURES.
- 2. MAINTAIN 500# ON ANNULUS DURING TREATMENT.
 - 3. MAXIMUM PUMP PRESSURE: 3000#.
 - 4. ANTICIPATED PUMP RATE: 4-5 BPM.
 - 5. TBG VOLUME: 24.9 BBLS (1046 GALS).
 - 6. JOB TOTALS: 3000 GALS ACID.
3000# ROCK SALT. (5000# W/ ADDITIONAL SALT).

SWAB/FLOW BACK WELL UNTIL ENTIRE LOAD RECOVERED. COOH W/ TBG AND PKR. RIH W/
BAKER LOC-SET W/ POLYEPICHLORHYDRIN RUBBERS ON EXISTING INSPECTED 2-7/8"
PLASTIC LINED TBG. RUN PKR TO +/-4282'.

LOAD CSG-TBG ANNULUS W/ APPROXIMATELY 72 BBLS 10 ppg BRINE CONTAINING 1.5% (1
DRUM) TECHNI-HIB 370. SET PKR. PRESSURE ANNULUS TO 500# AND HOLD FOR 30
MINUTES. RDMO WSU. RETURN WELL TO WATER INJECTION SERVICE @ RECOMMENDED
RATES (700 BWPB). RETURN TO CO2 INJECTION.

RECEIVED
OCT 11 1981
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