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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

API No. 30-025-27117

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1839-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook St., Odessa, Texas 79762

Location of Well

UNIT LETTER F 1500 FEET FROM THE North LINE AND 2500 FEET FROM  
THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name  
Vacuum Gb/SA East Unit

8. Farm or Lease Name  
East Vacuum Gb/SA Unit, Tract 2738

9. Well No.

008

10. Field and Pool, or Wildcat

Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3936 DF, 3926 Gr

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER Total Depth ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/28/80 MI Cactus Drlg. Spud w/12-1/4" bit to 350'. Ran 8-5/8" 24# K-55 csg set @ 350'. Cmt d w/400 sxs C1 "C" w/2% CaCl<sub>2</sub>. Circd 45 sxs cmt surface. Tstd csg 14 hrs after plug down. Temp of cmt 50°, formation temp in zone 65°, cmt strength at time of csg test 610 psi, time cmt in place prior to test 14 hrs. Tstd csg & BOP 1000#, OK. Drld ahead w/7-7/8" bit.

12/29-1/8 Drilled ahead

01-09-81 Reached total depth of 4773'. Cond. mud & hole.

1/10-1/18/81 Drill pipe stuck; fished & recovered all fish. Lost circ. from 2400' to T.D.

01-19-81 Howco spotted 150 sxs thick set cement at 4509' WOC. Circ. & cond. hole, found top of cmt plug 4000'.

1-20-81 Drld cmt to 4629'. Lost circulation. Howco spotted 150 sxs of thick set cmt w/2% CaCl<sub>2</sub>, 1#/sx Flocele, 10#/sx Gilsonite at 4600'. WOC.

1-21-81 Tagged top of cmt at 4347', drilled to 4750'. Conditioned hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Senior Engineering Specialist DATE FEB 4 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1-22-81

Set 116 jts 5-1/2" csg, 14# K-55 at 4710'. Howco cmtd w/800 sxs TLW, 10% Diacel D, 12# salt, 1/4# Flocele, 3# Gtl/sx & 400 sxs CI "C" w/6#/sx salt. Circ. 100 sxs cmt to surface. Plug down w/400 psi. Released rig, prep to complete.

PCP 3731

8.11.81