State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-80

District Office		coolicos Department	Revised 1-1-89	
DISTRICT I OIL (CONSERVATION CONSE	ON DIVISION		
P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheco		WELL API NO.	
DISTRICT II	Santa Fe, NM		30-025- 27119 27/18	
P.O. Drawor DD, Artesia, NM 88210	•		5. Indicate Type of Lease	
DISTRICT III			STATE X FEE	
1000 Rio Brazos Rd., Aztoc, NM 87410			6. State Oil & Gas Leaso No.	
SUNDRY NOTICES ANI	REPORTS ON WEL	LS	B·1840-1	
(DO NOT USE THIS FORM FOR PROPOSALS 1	O DRILL OR TO DEEPEN	OR PLUG BACK TO A		
DIFFERENT RESERVOIR, USE	: "APPLICATION FOR PER SUCH PROPOSALS.)	MIT"	7. Lease Name or Unit Agreement Name	
1. Type of Well:	SUCH PROPUSALS.)		EAST VACUUM GB/SA UNIT	
OIL GAS WELL WELL			TRACT 2739	
	OTHER			
2. Name of Operator			8. Well No.	
Phillips Petroleum Company			008	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79	769		9. Pool name or Wildcat	
4. Well Location	1/02		VACUUM GRAYBURG/SAN ANDRES	
	rom The SOUTH	Line and 50	East Boom The LIFET	
			Feet From The WEST Line	
Section 27 Towns	hip 17-S Ra	ngo 35-E	NMPM LEA COUNTY	
X/////////////////////////////////////	10. Elevation (Show whether	er DF, RKB, RT, GR, etc.		
<u>Xuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuu</u>	3944	.9' GR 3955.4' RKB		
11. Check Appropria	te Box to Indicate	Nature of Notice,	Report, or Other Data	
NOTICE OF INTENT	ION TO:		SEQUENT REPORT OF:	
05050011.051150111.1110				
PERFORM REMEDIAL WORK	AND ABANDON	REMEDIAL WORK	L ALTERING CASING	
TEMPORARILY ABANDON	NGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING				
TODA ON NETEN OASING		CASING TEST AND CEN	MENT JOB [_]	
CTHER:		OTHER: ADD PERFS	STIMULATE TREAT F/SCALE RET X	
12 Describe Proposed or Completed Operations (CI	and the state of t			
work) SEE RULE 1103.	earry state all pertinent deta	uis, and give pertinent date	es, including estimated date of starting any proposed	
03/12/98 MIRU POOL WS RIG #674.	BLD & KILL T/COOH	W/RODS & TBG. JAR	ON PHP. BK RODS OFF & COOH W/APPROY	
03/12/98 MIRU POOL WS RIG #674, BLD & KILL T/COOH W/RODS & TBG. JAR ON PMP. BK RODS OFF & COOH W/APPROX 1/2 OF RODS.				
03/13/98 CIRC W/10# BRINE, OBSE	RVE 30 MIN, INSTALL	BOP & ENVIROVAC.	STRIP RCDS & TBG OUT, GIH W/SAND PMP	
a PAG F/FILL W 403U .		L		
U3/14/98 BLD & KILL, MIRU REV U	NIT, GIH W/6-1/4" E	BIT, COLLARS ON 2-7	7/8" TBG & CO T/4720", COOH & LD BIT	
a CULLARO, KUMU KEY U	NII. GIH W// BIT 8	SCRPR T/4609" PUL	AROVE DEDEC T//205° CD 2/15 € 16/00	
* DDEN CUDCS EXPTN TV	SCRPR, MIRU HLS TA	PERF PER PROCEDURE	GIH W/4" GUNS LOADED W/RED DETONATOR	
מ ראבח נהאשט ריפות ו/ SHOTS AEO2_AEO0 2° E	TUP: 4028-4014 14	29 SHOTS, 4611-46	603' 8' 17 SHOTS, 4609-4599' 10' 21	
HES & ACIDITE W/2400	ONUIS, KUMU HLS, G	TH MARE 1216 1/20	00# BELOW SLIPS, SET PKR @ 4553', MIRU	
(CONTINII	ED ON BACK)	MAX PKESS 3500# R	ATE 4.2 BPM, LD T/REC 111 BBL.	
(30111110	on wrony			
I hereby certify that the information above is true and comple	ete to the best of my knowledge	and belief.		
SIGNATURE	1	E Senior Requiretto	on Analyst DATE 4-13-9	
			DATE // //	
TYPE OR PRINT NAME Larry M. Sanders			TELEPHONE NO. (915) 368-1488	
(This space for State (Can) NAL SIGNED BY CHRIS	AUL LAAAG			
DISTRICT I SUPERVISO	AILEIANIS AILEIANIS		APR 1.6 1998	
APPROVED BY		_		
CONDITIONS OF APPROVAL, IF ANY:	TITL	E	DATE	
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EVAC #2739-008 CONTINUED

03/18/98	SWAB - REC 65 OIL & 135 WTR.
03/19/98	BLD & KILL, MIRU HLS & PERF 4632-4638' ROMO HLS, REL PKR & COOH, MIRU HES T/TREAT & GIH W/HES PPI TL.
	ISOLATE 4632-4638', WOULDN'T BRK DWN, MOVE PPI TL 4613-4621', STRADDLE ZONE & COMMUNICATED, MOVE PPI
	TL 4599-4609', STRADDLE ZONE & COMMUNICATED, MOVE PPI TL 4590-4592', PMP 1200 GAL ACID @ 3 BPM, REL
	TLS, PU T/4550', PMP & DISPL ACID OUT OF TBG W/30 BBL WTR, SI TBG & SI BKSIDE, SET PKR @ 4550'.
03/20/98	GIH & FISH STNDG VLV & SPOT CONTROL VLV, SWAB, REC 60 BBL W/80% OIL CUT, OPEN BYPASS & CIRC W/10#
	BRINE, REL PKR & COOH, LD PPI TLS, PU & GIH W/7" PLUG & PKR, PLUG & PKR DRESSED W/F NIPPLES F/PLACEMT OF
	BOMBS SET RBP @ 4560' W/BOMB BELOW PLUG, SET PKR @ 4556' & TST TLS T/1000# OK, RESET PKR @ 4370'.
03/21/98	PMP SCALE CONVERTER PER PROCEDURE, MIRU JARRELL SERV & GIH W/PRESS BOMBS SET IN F-NIPPLES, INSTALLED IN
	TBG @ 4330', SD 3/22 & 23/98.
03/24/98	MIRU JSI FISH PRESS BOMBS, RDMO JIS, OPEN WELL REC 163 BBL, MIRU HES ACIDIZE W/2000 GAL 15% FERCK ACID
	FLUSH W/30 BBL FW, PRESS 2230# RATE 4.6BPM, ISIP 1523 15 MIN 583 RDMO HES, REC 101 BBL.
03/25/98	MIRU KILL TRK, MIX & PMP 2 DRUMS TH-757 W/40 BBL WTR, FLUSH W/200 BBL BRINE, SISD.
03/26/98	REL 7" PKR @ 4370', CIRC & KILL, GIH & ATTEMPT T/RETRIEVE RBP, UNABLE T/LATCH ONTO W/RETRIEVING TL, SOOH
	W/PKR & TLS, CIRC & KILL, COOH REMOVE RETRIEVING TL & PKR, LD PKR & GIH W/TRETRIEVING TL, WASH ON RBP,
	UNABLE T/LATCH ONTO RBP.
03/27/98	CIRC & DISPL W/10# BRINE, FIG & DISPL 10# BRINE W/MUD (KILL FLUID) T/BALANCE, COOH TBG & RETRIEVING TLS &
	GIH W/ SHORT CATCH OVERSHOT, CATCH 7" RBP & REL, COOH & LD RBP & GIH W/2" PKR T/TOP OF MUD @ 3000'.
03/28/98	FIN GIH W/PKR T/4550', CIRC OUT MUD, DISPL W/10# BRINE, SET PKR @ 4552', ND BOP & ENVIROVAC, NU WH & HK
	UP T/FLOW DWN FLOWLINE, SD 3/28 & 3/29/98.
03/31/98	GIH W/RODS & PMP, HANG ON, START PMPG, RDMO DDU, TST PMPG SIDE ONLY, REC: 11.5 OIL 48 WTR & 16 GAS IN
	16 HRS TSTG.
04/01/98	TST PMPG SIDE ONLY REC: 45 OIL 8 WTR & 16 GAS.
04/02/98	REC: 47 OIL 0 WTR & 18 GAS 24 HRS, PMP ON ROD PMP SIDE.
04/03/98	TSTNG - REC: 11.8 OIL 145 BWT 28 GAS
04/04/98	TSTNG - REC: 11.8 OIL 82 WTR 30 GAS
04/05/98	TSTNG - REC: 45.3 OIL, 107.9 WTR, 31 GAS
	DROP F/REPORT