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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AMENDED

API NO. 30-025-27118

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas, 79762	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

NA

DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Grayburg San Andres Unit, Tr. #2739	Well No. 008	Pool Name, including Formation Vacuum Gb/San Andres	Kind of Lease State, Packer or Fee	Lease No. B-1840-1
Location				
Unit Letter <u>I</u> : <u>2600</u> Feet From The <u>south</u> Line and <u>50</u> Feet From The <u>west</u>				
Line of Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, N.M. 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas, 79762	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 28
	Twp. 17-S	Rge. 35-E
	Is gas actually connected? <u>Yes</u> When <u>10-15-81</u>	

If this production is commingled with that from any other lease or pool, give commingling order number

NA

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-18-80	Date Compl. Ready to Prod. 6-3-81		Total Depth 4800'		P.B.T.D. 4754'			
Elevations (DF, RKB, RT, GR, etc.) 3944.9' GL, 3944.9' RKB	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4029'		Tubing Depth 4542'			
Perforations 4411-4413, 4430-4448', 4487-4496'					Depth Casing Shoe 4800'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	354' (400 sxs CL "C" w/2% CaCl2. Circd	
8-3/4"	7"	4800' (800 sxs TLW w/12#/sx Salt, 10% DD,	
(followed w/300 sxs CL "C" w/16#/sx salt-circd. 75 sxs.)			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-15-81	Date of Test 10-16-81	Producing Method (Flow, pump, gas lift, etc.) Insert Pump 2-1/2" x 1-1/2" x 16'	
Length of Test 24 Hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 142	Water-Bbls. 0	Gas-MCF 21

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Senior Engineering Specialist

(Signature)

(Title)

November 12, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____
Orig. Signed by
Jerrl Sexton

TITLE _____
Title Signed

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.