DISTRIBUTION			
DISTRIBUTION			
			Form C-104 Supersedes Old C-104 and C-11
		OR ALLOWABLE AND	Effective 1-1-65
ILE		ISPORT OIL AND NATURAL G	45
.s.g.s.	AUTHORIZATION TO TRAN	SPURT UIL AND NATURAL O	
AND OFFICE			
RANSPORTER OIL			
GAS			
PERATOR	۸۳	PI NO. 30-025-27118	
RORATION OFFICE	Ar	<u>1 NO. 30-023-27118</u>	
Phillips Petrol	eum Company		
the second se			
ddress Room 401 4001	Penbrook Street, Odessa,	Texas,79762	
		Other (Please explain)	
eason(s) for filing (Check proper box)	Change in Transporter of:		
ew We!l	Oil X Dry Gas		
	Casinghead Gas Condens		
hange in Ownership			
change of ownership give name	NT 4		
d address of previous owner	<u>NA</u>		
	B 4 6 B		
ESCRIPTION OF WELL AND L	Durgfil No. Pool Name, Including For	rmation Kind of Leas	e Lease No.
San Andres Unit, Tr. #27	39 008 Vacuum Gb/San A	ndres State, Federa	B-1840-1
,ocation			
Unit Letter <u>I.</u> ; <u>2600</u>	Feet From The <u>south</u> Line	and <u>50</u> Feet From	INT WEST
		35-Е , NMPM, L	ea County
Line of Section 27 Tow	nship <u>17-S</u> Range 3	<u>35-е, ммрм, </u>	
		_	
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is to be sent)
Vame of Authorized Transporter of Oil		P.O. Box 2528, Hobbs, N	
Texas-New Mexico Pipel		Address (Give address to which appro	wed copy of this form is to be sent)
Vame of Authorized Transporter of Cas	inghead Gas or Dry Gas		
Phillips Petroleum Com	ıpany	4001 Penbrook St., Ode	
f well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen
give location of tanks.	A 28 17-S 35-E	Yes	10-15-81
this production is commingled wit	h that from any other lease or pool, a	give commingling order number:	NA
COMPLETION DATA			Plug Back Same Resty. Diff. Rest
	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Nes Shin Net
Designate Type of Completio		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-18-80	6-3-81	4800'	4754*
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3944.9'GL,3944.9'RKB	Grayburg/San Andres	4029'	4542'
Perforations			Depth Casing Shoe 4800 ¹
4411-4413, 4430-4448',	, 4487–4496 '	·	4800
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		35/(//00 eve C)	"C" w/2% CaC12. Circd
12-1/4"	9-5/8"	<u></u>	
			e to surface)
12-1/4"	7"	4800' (800 sxs TI	to surface) W w/12#/sx Salt, 10% DD.
12-1/4" (7-7/8")	7" (followed w/300 sxs C1	4800' (800 sxs TI 'C" w/16#/sx salt-circo	<u>to surface)</u> W w/12#/sx Salt, 10% DD 1. 75 sxs.)
12-1/4" (7-7/8")	7" (followed w/300 sxs C1	4800' (800 sxs TI C" w/16#/sx salt-circo fter recovery of total volume of load of	<u>to surface)</u> W w/12#/sx Salt, 10% DD 1.75 sxs.)
12-1/4" (7-7/8") FEST DATA AND REQUEST FOOL WELL	7" (followed w/300 sxs Cl OR ALLOWABLE (Pett must be a) able for this de	4800' (800 sxs TI C" w/16#/sx salt-circo fter recovery of total volume of load of pth or be for full 24 hours)	to surface) W w/12#/sx Salt, 10% DD 1.175 sxs.) Il and must be equal to or exceed top all
12-1/4" (7-7/8") TEST DATA AND REQUEST FOOL. WELL Date First New Oil Bun To Tanks	7" (followed w/300 sxs Cl OR ALLOWABLE (Pest must be a) able for this de Date of Test	4800' (800 sxs TI C'' w/16#/sx salt-circo fter recovery of total volume of load on pth or be for full 24 hours) Producing Method (Flow, pump, gas	to surface) W w/12#/sx Salt, 10% DD 1. 75 sxs.) il and must be equal to or exceed top allo lift. etc.)
12-1/4" (7-7/8") FEST DATA AND REQUEST FOOL WELL	7" (followed w/300 gxs Cl OR ALLOWABLE (Fress must be a) able for this de Date of Test 10-16-81	4800' (800 sxs TI "C" w/16#/sx salt-circo fter recovery of total volume of load on pth or be for full 24 hours) Producing Method (Flow, pump, gas Insert Pump 2-1/2" x J	to surface) W w/12#/sx Salt, 10% DD 1. 75 sxs.) il and must be equal to or exceed top allo lift. etc.) L-1/2" x 16'
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INCLINATION REPORT

OPERATOP	PHILLIPS PET. CO.	ADDRESS BOX 2130,	HOBBS, N.M. 88240
LEASE NAME	East Vacuum Grayburg/San Andres Tract 2739	WELL NOOO8FIEL	D Vacuum GB/SA
LOCAT ION	2600' FSL and 50' FWL, Section	27, T-17-S, R-35-E, L	ea County, New Mexico
DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
354	1/4	1.5576	1.5576
594	1/2	1.0560	2.6136
964	1/2	1.6280	4.2416
1459	1/2	2.1780	6.4196
1959	3/4	6.5500	12.9696
2572	1	10,7275	23.6971
3095	1	9.1525	32.8496
3528	1	7.5775	40.4271
3959	3/4	5.6461	46.0732
4160	1 1/2	5.2662	51.3394
4692	1	9.3100	60.6494
4800	1 1/4	2.3544	63.0038

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

erke TITLE OFFICE MANASER

AFF IDAVIT:

Before me, the undersigned authority, appeared known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

ake. AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 5 _____ day of _____ JANUARY , 1981

OFFICE l SIGNATUR GARLIN R. TAYLOR NOTARY PUBLIC NEW MEXICO SEAL NOTARY BOND FILED WITH SECRETARY OF STATE MY COMMISSION EXPIRES FEBRUARY 6, 1984 ***********************

Notary Public in and for the County of Lea, State of New Mexico

DENISE LEAKE