

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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LAND OFFICE	
OPERATOR	

API No. 30-025-27118

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1840-1	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OILFEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Vacuum GB/SA Unit
3. Address of Operator	8. Farm or Lease Name
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	East Vacuum GB/SA Unit
4. Location of Well	9. Well No.
UNIT LETTER L 2600 FEET FROM THE South LINE AND 50 FEET FROM	008
THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Whdeat
	Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3944.9' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-18-80 MI Cactus Drlg. Spud w/12-1/4" bit to 354'. Ran 9-5/8", 36#, K-55 csg set at 354'. Cmted w/400 sxs Cl "C" w/2% CaCl<sub>2</sub>. Circd 50 sxs surface. Tstd csg 12 hrs after plug down. Temp of cmt 50°, formation temp in zone 60°, cmt strength at time of csg test 535 psi, time cmt in place prior to test 12 hrs. Tstd csg and BOP 1500#, OK. Drld ahead w/7-7/8" bit.
- 1-1/2-81 Drld to 4800' TD. Logged
- 1-3-81 Ran 7", 23#, K-55 csg set at 4800'. Cmted w/800 sxs TLW, w/12#/sx salt, 10% DD, followed w/300 sxs Cl "C" w/16#/sx salt. Displaced plug w/35 bbls 10% Acetic Acid and 152 BW. Bmpd plug w/2000#. Circd 75 sxs surface.
- 1-4-81 Released rig; prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Sr. Engineering Specialist DATE 1-6-81

APPROVED BY  TITLE DATE JAN 9 1981

CONDITIONS OF APPROVAL