HO. OF COPIES RECE	IVED	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	LAND OFFICE	
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

II.

11.

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F	DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
+	LE AND			Effective 1-1-65	
H	U.S.G.S.		SPORT OIL AND NATURAL GA	S	
ŀ	LAND OFFICE	AOTHORIZATION TO TRAIN		-	
	TRANSPORTER GAS				
L					
۱.	PRORATION OFFICE API No. 30-025-27119 Operator				
	Phillips Petroleum Company				
Room 401, 4001 Penbrook St., Odessa, Texas 79762					
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of:				
	Recompletion	Oil X Dry Gas Casinghead Gas Condens			
L	Change in Ownership f change of ownership give name				
•	and address of previous owner	NA			
II. ;	DESCRIPTION OF WELL AND L	EASE Durg 1 No. Pool Name, Including For	mation Kind of Lease	Lease No.	
	<u>San Andres Unit,Tract No.28</u>	301 016 Vacuum Gb/San A	ndres State, Federal o	or Fee State A-1320	
Location Unit Letter J; 2600 Feet From The South Line and 2600 Feet From The East					
	Line of Section 28 Town	nship 17-S Range 3	5-E , ммрм. Lea	County	
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	description form to to be cent?	
	Name of Authorized Transporter of Oil	*			
	Texas New Mexico Pipelia Name of Authorized Transporter of Cass		P. O. Box 2528, Hobbs, N Address (Give address to which approve	ed copy of this form is to be sent)	
Phillips Petroleum Company 4001 Penbrook, Odessa, Texas 7976					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 28 17-S 35-E	Yes		
1	If this production is commingled with	that from any other lease or pool, g	rive commingling order number:	NA	
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	n – (X) X	Χ ;	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 4800'	4714'	
	12-11-80 Elevations (DF, RKB, RT, GR, etc.)	6-22-81 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		Grayburg/San Andres	40831	4599 '	
		riorations 4486-4496' 4517-4519' 4552-4564'			
	4500-4506' 4526-4528' 32' 32 shots 4800' TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT	
	HOLE SIZE 12-1/4"	8-5/8"		2% CaClcircd 34 sxs	
	7-7/8"	5-1/2"	4800' (1000 sxs ILWw/10	surface) %DD,12#/sx salt follower	
		2.7/8"	w/300 sxs C1"H"w/6#/sx 4	salt; circd 150 sxs)	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks 6-24-81	2-26-82	Producing Method (Flow, pump, gas life 2-1/2" X 1-1/2" X 12'	insert pump	
	Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	O11-Bbls.	Water - Bbls.	Gas-MCF 100	
		30	155		
GAS WELL Growthy of Co				Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE			TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVEDMAR 8 1982 , 19, 19, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY JERRY SEXTON			
			TITLE DISTRICT 1 SUPR		
	(6) not in	,	This form is to be filed in o	compliance with RULE 1104.	
W.J. Mueller			If this is a request for allowable for a newly drilled or deepened		

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Senior Engineering Specialist (Title) March 2, 1982 (Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAR -8 1982

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