

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27119

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2801
3. Address of Operator Room 401, 4001 Penbrook St. Odessa, Texas 79762		9. Well No. 016
4. Location of Well UNIT LETTER <u>J</u> <u>2600</u> FEET FROM THE <u>South</u> LINE AND <u>2600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3948.4 GL, 3960.7 RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER <u>Total Depth</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-11-80 MI Cactus Drlg Spud w/12-1/4" bit to 358'. Ran 8-5/8" 24#, K-55 csg set @ 358'. Cmt d w/400 sxs C1 "H" w/2% CaCl₂ - Circd 34 sxs surface. Tstd csg 12 hrs after plugdown, temp cmt 50°, formation temp in zone 60°, cmt strength at time of csg test 960 psi, time cmt in place prior to test 12 hrs. Tstd csg & BOP 1000#, OK, Drld ahead w/7-7/8" bit.
- 12-24-80 Drld to 4800' T.D. Logged.
- 12-25-80 Ran 5-1/2" 14#, K-55 csg set @ 4800'. Cmt d w/1000 sxs TLW w/10% DD, 12#/sx salt, followed w/300 sxs C1 "H" w/6#/sx salt. Displaced w/20 bbls Acetic acid & 96 bbls fresh water. Bmpd plug w/1100 psi, OK. Circd 150 sxs cmt.
- 12-26-80 Released rig; prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE 12/29/80

APPROVED BY Orig. Signed by

CONDITIONS OF APPROVAL, IF ANY:
Dist 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

TITLE

DATE

JAN 02 1981