

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1993, Roswell, NM 88202 1-505-623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

C, 660' FNL & 1980' FWL
SEC. 10, T-18S, R-32E

5. Lease Designation and Serial No.
NM-16350-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910180420

8. Well Name and No.

YOUNG DEEP UNIT # 2

9. API Well No.

30-025-27121

10. Field and Pool, or Exploratory Area

YOUNG BONE SPRING, NORTH

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

RE-SQZ CARBONATE PERFS AND

DRILL OUT. PUT BACK ON PROD.

☐ Change in Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 8-31/9-1-93 ACDZ SQZ PERFS 8444-8528' (OA) w/ 1250 GALS 10% NEFE.
- 9-1-93 ACDZ w/ 750 GALS 10% AND PMP 250 BBLS POYLMEER TO SET UP IN FORMATION.
- 9-3-93 SQZ RE-SQZ PERFS 8444-8528 (OA) w/ 125 SXS CL II w/ FL & NEAT TO 4000 #s.
DRL OUT AND TEST TO 1000# LOST 500# IN 6 MINS.
- 9-9-93 ACDZ w/ 750 GALS 10% FOLLOWED w/ 25 SKS 14.7#/GAL SUREFILL w/ 1% CACL AND 25 SKS 17.1#/GAL CL "H" w/ FL & TIC. SQZ TO 6000 #s. LEFT SI OVER NIGHT.
- DRL OUT & TEST RE-SQZ'D PERFS 8444-8528'. ONLY LOST 75 #'s. LOOKS TO BE HOLDING.
- POOH & CK FOR FILL IN OPEN HOLE. POOH. PUT WELL BACK ON PRODUCTION AT 5:30PM 9-14-93.

NOTE: 1ST 57 BBLS OIL PRODUCTION IS HAS BEEN APPROVED 8-17-93 AS LOAD OIL ON STATE FORM C-126. WELL IS CURRENTLY PRODUCING INTO A FRAC TANK WHICH IS A COMBINATION OF SPENT ACID WTR, FRAC LOAD WATER AND SOME OIL. OIL IS NOT SALEABLE BUT WILL BE TREATED AND TRANSFERRED TO PRODUCTION SALES TANKS AFTER WELL HAS CLEANED UP. PER BLM (RAY THOMPSON-SANTA FE) THIS MIXTURE IS BAD OIL AND SEALING OF THESE TEST VESSELS IS NOT NECESSARY.

14. I hereby certify that the foregoing is true and correct

Signed

RAY F. NOKES

Title

PROD. MGR./ ENG.

Date 9/15/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

J. Lara
9-15-93

CARLSBAD, NEW MEXICO

U.S. CUSTOMS
OFFICE