

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

AUG 25 10 49 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1993, Roswell, NM 88202 1-505-623-6601

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

C, 660' FNL & 1980' FWL
SEC. 10, T-18S, R-32E

5. Lease Designation and Serial No.
NM-16350-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910180420

8. Well Name and No.

YOUNG DEEP UNIT # 2

9. API Well No.

30-025-27121

10. Field and Pool, or Exploratory Area

YOUNG BONE SPRING, NORTH

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

CONVERT BACK TO PRODUCER

(DRILL OUT-DEEPEN 354' (OPEN HOLE))

☐ Change in Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7-15-93 SQZ INJ. PERFS 8,444-8,528' (OA) TO 3800#s w/ 240 SKS CL "H" w/ FL. DRL OUT & TEST PERFS. (DID NOT HOLD)
- 7-18-93 RE-SQZ'D PERFS 8,444-8,528' w/ 174 SKS CL "H" w/ FL TO 4000#s. DRL OUT & TEST PERFS TO 1500#s. HELD OK.
- 7-21-93 DRL OUT FLOAT @ 8,600' AND CONT. DOWN TO SHOE @ 8,646'. CONT. DRLG OPEN HOLE DOWN TO 9,007' (TALLEY DEPTH).
- 8-10-93 WASH & JET 5000 GALS 7 1/2% NEFE ACID ACROSS SAND PAY.
- 8-13-93 FRAC DOWN 2 3/8" N-80 TBG w/ 60,000 GALS 35# X-LINK & 117K# 16-30 OTTAWA.
- 8-18-93 RAN DOWN HOLE PROD. ASSEMBLY. SN @ 8,556' & TAC @ 8,413'.
PUT ON PRODUCTION AT 6:00pm

NOTE: 1ST 57 BBLs OIL PRODUCTION IS HAS BEEN APPROVED 8-17-93 AS LOAD OIL ON STATE FORM C-126. WELL IS CURRENTLY PRODUCING INTO A FRAC TANK WHICH IS A COMBINATION OF SPENT ACID WTR, FRAC LOAD WATER AND SOME OIL. OIL IS NOT SALEABLE BUT WILL BE TREATED AND TRANSFERRED TO PRODUCTION SALES TANKS AFTER WELL HAS CLEANED UP. PER BLM (RAY THOMPSON-SANTA FE) THIS MIXTURE IS BAD OIL AND SEALING OF THESE TEST VESSELS IS NOT NECESSARY.

14. I hereby certify that the foregoing is true and correct

Signed

RAY F. NOKES

Title

PROD. MGR./ ENG.

Date 8/23/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

22 1993

CARLSBAD, NEW MEXICO