Form 9-331 C		NMO.C.D COM UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		(Other 1. Justions on reverse side)		.* Form approved. Budget Bureau No. 42-R1425.	
(May 1963)	DEPARTMEN					30-025-2 5. LEASE DESIGNATION	27121
						NM-16350 -A 6. IF INDIAN, ALLOTTE	E OR TRINE NAME
	N FOR PERMIT	TO DRILL, L	JEEPEN, (	JK PLUG	BACK	,	a ou tribe name
1a. TYPE OF WORK DR		DEEPEN	7	PLUG B		7. UNIT AGREEMENT	NAME
	AS OTHER		SINGLE ZONE		TIPLE	Young Deep L	
Harvey E. Ya	tes Company					9. WELL NO.	
3. ADDRESS OF OPERATOR						2	
P. O. Box 19 4. LOCATION OF WELL (F At surface	33, Roswell, No eport location clearly and 1980' FWI	ew Mexico 8 i in accordance wit & 660' FNL	820 h iny DE	CEI,V OCT 23 1	DAU	10. FIELD AND POOL, Und. Bone Sp 11. SEC., T., R., M., OR	orings
At proposed prod. zon	10 Same AND DIRECTION FROM NEA 4 miles south c		-		AL SURVEY	AND SURVEY OR A Sec. 10, T-1	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICEU. S.	GEULONEW	MEXICO	12. COUNTY OR PARISI	1 13. STATE
Approx. 6 1/ 15. DISTANCE FROM PROP	4 miles south c	of Maljamar,					N.M.
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest drl	T LINE, FT.	660'	10, NO, OF A	40		F ACRES ASSIGNED US WELL 40	
18. DISTANCE FROM PROPOSED LOCATION <sup>®</sup> TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED		20. ROTARY OR CARLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 1320' 87()()' 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					Rotary		
3853.8' GL	·····						11, 1980
23.		PROPOSED CASIN	G AND CEMI	ENTING PRO	IRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SE	TTING DEPTH		QUANTITY OF CEME	NT
17 1/2"	13 3/8"	54#		650'	Circu	Circulate	
1]"	8 5/8"	24# - 28	; <b>∦</b> ℓ	4650'		Circulate	
7 7/8"	4 1/2"	11.6#		8700'		cient to cover	c pay zone

Mud	program: 0'-	650 <b>'</b>	Spud Mud
	650 <b>'-</b>	4650 <b>'</b>	Brine Water
	4650'-	8700'	Fresh Water Gel

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED medbyte	TITLE Vice President	DATE October 22, 1980
(This space for Federal or Stur office use)		
PERMIT NO.	APPROVAL DATE	
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APPROVED BY	TITLE	DATE

## N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances must	be from the outer boundaries	of the Section	· · · · · · · · · · · · · · · · · · ·
Horvey E. Y	ates Co.	Young	; Deep Unit 🕵	2 =
<b>c</b>	10 13 South	32 East	Lea	
660	North	1980	 V/est	
	ane a ang forbati n	Pcol	feet from tra	tre e tratea Anterge;
3853.8	Bone Springs	Und. Bone		<u>40</u>
1. Outline the acre	age dedicated to the subject	well by colored penci	l or hachure marks on	the plat below.
2. If more than on interest and rove	e lease is dedicated to the v alty).	vell, outline each and i	dentify the ownership	thereof (both as to working
	lease of different ownership nitization, unitization, force-po		l, have the interests	of all owners been consoli-
Yes X	No If answer is "yes," typ	e of consolidation		
If answer is "no	;' list the owners and tract d	escriptions which have	actually been consol	idated (Use reverse side of
this form if nece	ssary.)			
	l be assigned to the well until r otherwise) or until a non-stan			
	Heyco, et al	1		CERTIFICATION
	660	ŀ		y certify that the information con-
		1		herein is true and complete to the
		1		my knowledge and belief.
	U.S.A/NM-16350		ne	d 6 gate
			Fred	G. Yates
			Vice	President
			°⊂ mµ na v	
				ey E. Yates Company
	1	ł	Octob	per 22, 1980
	1			
		ا الم الم المانين الم المانين الم		by certify that the well location
		NOINE A CON		on this plat was plotted from field of actual surveys made by me or
		STATE OF OF		my supervision, and that the some
			A I I	dge and belief
	+	676		
		THE MENICO	10	-10-80
		OHN W. WEST	ļ	e : Frotession à Englueer
	1		ke	and survey in
			Perulico	PATRICK A. ROMERO 6663
1 98 668 96 1	320 :050 1980 2310 2640	2000 1500 1000	836 0	Ronald J. Eidson 3239

APPLICATION FOR DRILLING HARVEY E. YATES COMPANY Young Deep Unit Sec. 10, T-18S, R-32E Lea County, N. M. 1.5

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In conjunction with Form 9-331C, Application for Permit to Drill the Subject well in Section 10, Township 18 South, Range 32 East, Lea County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with U. S. G. S. requirements:

- 1. The geologic surface formation is quaternary alluvium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler	1200'	Penrose	4094'
Base Salt	2515'	Bone Springs	6250'
Yates	2715'	1st Bone Spring Sand	7900'
Seven Rivers	3140'	Bone Spring Pay	8415'
Queen	3855'	2nd Bone Spring Sand	8610'
		Total Depth	8700'

3. We do not anticipate finding water but have listed the formations in which we anticipate finding oil or gas.

Bone Springs 6250' - 8700'

- 4. Proposed casing program: See Form 9-331C
- 5. Pressure control equipment: See Exhibit C
- 6. Mud program: See Form 9-331C
- 7. Auxiliary equipment: Blowout preventer
- 8. Testing, logging and coring programs: Two possible DST's in the Bone Springs. No coring is planned. Planned logs ace CNL-FDC, DLL-MSFL.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval but no later than November 15, 1980.