Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

NM-67110

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well Gas Weli __ Other 8. Well Name and No. 2. Name of Operator Federal 31-G #1 Manzano Oil Corporation 9. API Well No. 3. Address and Telephone No. 30-025-27131 P.O. Box 2107, Roswell, NM 88202-2107 (505) 623-1996 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Gem Bone Spring 11. County or Parish, State 1980'FNL & 660'FEL Sec 31, T19S, R33E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RIH. Tag CIBP @ 7600'. Mix mud & load hole w/150 bbls mud. Cap CIBP @ 7600' w/25 sx cmt. Displace TOC to 7353'. Perf 4 jet holes per foot @ 5300'. RIH w/5-1/2" pkr. Set pkr @ 5000'. Sq 25 sks cement below pkr. Displace 1/16/96 1/17/96 TOC to 5200'. Test below pkr 1250#. RIH open ended to 4550'. Spot 25 sks cement. Displace 1/18/96 TOC to 4303. Pull up hole to 4300' & spot 25 sks cement. Displace TOC to 3053'. Free point 5-1/2" csg. Cut csg @ 2995'. Continue to POOH & LD 5-1/2" csg. RIH to 3045' (50' inside 5-1/2" csg). 1/19/96 Spot 60 sx 2% CaCl. WOC 4 hrs. Tag TOC @ 2848'. Spot 60 sx @ 1400'. Displace TOC to 1214'. Spot 25 sx surface. RD unit & move off location. Well P&A. Approved as to plugging of the well born Liability under bond is retained until surface restoration is completed. 14. I hereby certify that the foregoing is true and correct Engineering Technician Title 1/22/96 (This space for I PETROLEIM ENGINEED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

405-767-3686

