NH-67110 PD 3162.41 (065)

Manzano 011 Corporation P. O. Box 571 Reswell, New Mexico 88202-0571

•

Dear Sir:

Your Application for Permit to Drill Well No. 1 Federal "31-G" in the SEANEL sec. 31, T. 19 S., R. 33 E., Les County, New Mexico, lease NM-67110, to a depth of 11,450 feet to test the Wolfcamp formation in the oil-potash area, is hereby approved as amended by stipulations attached to the Application.

One copy of the Application is returned herewith. Please notify the Bureau of Land Management office checked on the attached special stipulations, in sufficient time for a representative to witness all cementing operations.

Approval of this Application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Sincerely,

(ORIG. SGD.) ARMANDO A. LOPEZ

FOR Francis R. Cherry, Jr. District Manager

1 Enclosure





Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMENT OF THE INTERIOR				Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985		
	DEPARIMENT	OF THE INTE	RIUR		5. LEASE DEBIGNATION A	ND BERIAL NO.	
	BUREAU OF	LAND MANAGEME	NT	and a second	NM-67110		
APPLICATION	N FOR PERMIT T	O DRILL, DEER	PEN, OR P	LUGBACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
	ILL X REENTER				7. UNIT AGBEEMENT NA	X.B	
011. 153 0	AB []		SINGLE	MULTIPLE	8. TARM OR LEASE NAM	<u> </u>	
2. NAME OF OPERATOR	TELL OTHER	<u> </u>	ZONE	20NE	Federal "31-G	n	
	Corporation	505/623-1996		ita, iti	9. WELL NO.		
		3037023 1330	<u> </u>		- 1		
3. ADDRESS OF OPERATOR	1 /Deenvall NM	00101 0571	1	· / -			
	1/Roswell, NM			<u> </u>	10. FIELD AND POOL, OF Wildcat	WILDCAT	
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with any	State requireme	Dts.•)	WIIUCat		
				•	11. SEC., T., R., M., OR B AND SURVEY OR AR	LK.	
At proposed prod. 201	1980 <sup>ne</sup>	FNL & 660' F	EL OF Sect	ion 31	Sec 31, T19S,		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	IC <b>E</b> <sup>•</sup>		12. COUNTY OR PARISH	13. STATE	
	th-southeast of						
15. DISTANCE FROM PROP					Lea	NM	
LOCATION TO NEARES	T	16.	NO. OF ACRES IN		OF ACRES ASSIGNED This well		
PROPERTY OR LEASE 1 (Also to nearest dr)		660'	320		40		
18. DISTANCE FROM FROI	OSED LOCATION*	19.	PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, or applied for, on this lease, ft. ——			11,450		Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WO	RK WILL START*	
3574.38 GR	· · · ·				December 2	26, 1986	
23.	P	ROPOSED CASING A	ND CEMENTING	G PROGRAM			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING	EPTH	QUANTITY OF CEMENT		
17-1/2"	13-3/8"	48# H40	1,320	110	0 sx CI C cmt		
9-5/81	12-1///	<u> </u>	5 250	260	SX W/DV Tool	@ 3267	

112

9-5/6	12-1/4	40#	5,250	2000 SX W/DV 1001 @ 3207
5-1/2"	7-7/8"	17#	13,653	1760 sx w/DV Tool ! 10,653
5-1/2" casi	ha cut @ 4500 <sup>1</sup> .	pulled 4489' -	left 9164' in hole	ė.

This well was originally drilled to a total depth of 13,653' in December 80 - February 81 by Union Oil Company of California. The well was plugged in October 82. It is proposed that the well be reentered and the cement plugs, as outlined and shown on Exhibits of Sundry Notices attached hereto, be drilled out to depth of 11,450'. Approximately 4489' of 5-1/2'' will be tied into the top of the existing 5-1/2'' casing at approximately 4489'. A cement squeeze with amounts sufficient to bring the top of the cement at least 200' into the 9-5/8'' casing will be performed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any: 24. Prod. Clerk. 12/19/86 11 DATE BIGNED TITLE lackie Midkiff (This space for Federal or State office use) PERMIT NO APPROVAL DATE APPROVED BY TITLE DA' CONDITIONS OF APPROVAL, IF ANT :

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

.

Pomo C - 102 Supercedea C-128 Ettactive 1-1-85

	All distances must be	from the muter bounders	ee of the Section			
Manzano Oil Corporation		Lease Fed.	316		Well Nr.	•
Childetter Section	Townshit	Hange				1
H 31		22	< - unity			
Actual Foctoge Location of Well:	19 south	33 005	t Lea			
1000						
1980 1941 from the Ground Level Elev. Producing Form	north line and	660	feet from the60	1.st	line	
<b>3</b> 574,38 Wo	<sup>P∞1</sup> Wildcat			Dedicated Arreage:		
				40 Ac		
<ol> <li>Outline the acreage dedicate</li> <li>If more than one lease is d interest and royalty).</li> </ol>						to worki
	wer is "yes!" type o	ng. etc? f connotidation <u> </u>		-		
If answer is "no," list the ov this form if necessary.) No allowable will be assigned forced-pooling, or otherwise) or sion.	to the well until all	interests have bee	n consolidated (by		tization	nitinatio
5 ION.	······			·		
		1		CE	RTIFICATION	1
1		1				•
ł		I				
1		1	· •	ereby certify	that the info	rmation co
		1	ω ι	ned herein li	s true and con	nplete to t
		i	o bei	st of my know	ydge and be	"*>
1		1		7-11		
· · ·		1		with	y KI	SAA-
· +	+			A		
( · · · · · · · · · · · · · · · · · · ·		1			R. Brow	n
		1	Feat		500	
		1		AGENT	FOR	
		1	0-660 Com			
1			UNIC	ON OIL C	0. OF CA	LIFORN
Resubmitted December 19	, j	1	Date			
1986 by Manzano Oil Cor-				SEPTEMB	ER 25, 1	980
poration for reentry of t						
above referenced well.	ne	1				
		1	1 1 4	einby certif	y that the w	ell locati
MANZANO OIL CORPORA	TION	- 1.	sho	wn on this p	lat was platte	d from fie
N K K David		in his a	001	ee of octual	surveys mad	le by me
	4)		und	er my super	rision, and th	ot the sor
·	when a second					
Jackie Midkiff	7 181	0		tive and co	rect to the	best of m
Jackie Midkiff Production Clerk		6		tive and co mledge and l		best of n
Jackie Midkiff						best of m
Jackie Midkiff Production Clerk						best of m
Jackie Midkiff Production Clerk				nledge ond l		best of m
Production Clerk					5e liel.	
Jackie Midkiff Production Clerk			4n0 	uledge ond l	<u>9-2</u>	<b>0-8</b> 0
Jackie Midkiff Production Clerk			i Ingre : Hegia	uladge ond l unreges teres birrien	<u>9-2</u> ntona: Engline	<b>0-8</b> 0
Jackie Midkiff Production Clerk			i Ingre : Hegia	uledge ond l	<u>9-2</u> ntona: Engline	<b>0-8</b> 0
Jackie Midkiff Production Clerk			i Ingre : Hegia	uladge ond l unreges teres birrien	<u>9-2</u> ntona: Engline	<b>0-8</b> 0



#### SURFACE USE AND OPERATIONS PLAN

#### FOR

#### REENTRY, COMPLETION AND PRODUCTION

0F

### MANZANO OIL CORPORATION WELL NO. 1 FEDERAL "31-G"#1 1980' FNL & 660' FEL Sec 31, 195, 33E LEA COUNTY, NEW MEXICO

LOCATED: 17 air miles south-southeast of Maljamar, New Mexico.

FEDERAL LEASE NUMBER: NM-67110

RECORD LESSEE: Manzano Oil Corporation

LEASE ISSUED: December 1, 1986 for a primary term of five years.

BOND COVERAGE: Statewide Bond of Lessee

ACRES IN LEASE: 320, more or less

SURFACE OWNERSHIP: Federal

GRAZING PERMITEE: Mark Smith P.O. Box 1296 Lovington, NM 88260

POOL: Undesignated Wolfcamp (Wildcat)

POOL RULES: Statewide. 40-acre spacing for oil.

EXHIBITS: A-1. General Road Map

- A-2. Topo Plat Showing Roads
- A-3. Oil & Gas Ownership Map

•••

- B. Sketch of Well Pad
- C. Sketch of Production Facility Layout
- D.1-
- D.5 Completion Report and Plugging Reports

#### SURFACE USE PLAN

FOR

#### REENTRY, COMPLETING AND PRODUCING

#### MANZANO OIL CORPORATION

FEDERAL "31-G WELL NO. 1 1980' FNL & 660' FEL, Section 31, T19S, R33E Lea County, New Mexico

This plan is submitted with the Application for Permit to reenter the above described well. The purpose of the plan is to describe the location of the proposed reentry well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

## 1. EXISTING ROADS:

- A. Exhibit "A-1" is a copy of the Lea County road map showing the location of the proposed well as staked 36.5 miles west of Hobbs, New Mexico, north toward Maljamar 10.5 miles on highway 176 and 31 to Lusk gasoline plant. Turn right (east) for 5 miles, then south-southeast 3.5 miles on existing lease road, 5/10 miles south on new road to proposed location. Exhibit "A-2" is a copy of a topographic map showing all oil field & ranch roads.
- B. Exhibit "A-2" is a map showing all existing roads within a 3 mile radius of the well site and the planned access road. Pipelines and existing wells in the area are shown on this exhibit as well as Exhibit "A-1".
- C. All existing oil field caliche roads and private ranch roads will be utilized with no improvements or maintenance anticipated.

## 2. PLANNED ACCESS ROADS:

- A. Length and Width: None. Existing roads will be utilized.
- B. Surfacing Material: Not applicable.
- C. Maximum Grade: Not applicable.
- D. Turnouts: Not applicable.
- E. Drainage Design: Not applicable.
- F. Culverts: Not applicable.
- G. Cuts and Fills: The existing pad and a reserve pit will be used.

5

H. Cattleguards: None required.



ં MANZANO OIL CORPORATION FEDERAL "31-G" WELL NO. 1





# BLOWOUT PREVENTER SKETCH



nga si si si