NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE IRANSPORTER	REQUES1	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-111 Effective 1-1-65 AS
GAS OPERATOR PROFATION OFFICE Operator			
Union Oil Co	ompany of California		
P. O. Box 67	1, Midland, Texas		
New We!! Recompletion Change in Ownership	Additional Transporter Change in Transporter of: Cil Dry G Casinghead Gas Conde	Gas <u>Low Pressure Gas</u>	"to Continental Oil "High Pressure Gas"
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	LEASE		
Lease Name Federal 31-G Location	Well No. Pool Name, including I Undesignated 1 (Gem Morrow G	Formation Kind of Lease as) State, Federal	or FeeFederal No. 10601-A
Unit Letter H ; 1	980 Feet From The North Li	ne and660 Feet From Th	neEast
Line of Section 31 T	ownship 19 South Range	<u> 33 East , NMPM, Lea</u>	County
Name of Authorized Transporter of O	TER OF OIL AND NATURAL G	AS Address (Give address to which approve	d copy of this form is to be sent)
Permian Corp Name of Authorized Transporter of C Llano, Inc.	asinghead Gas 🖂 _ of Dry Gas 🛣	P. O. Box 1183 Houston, Address (Give address to which approve	Texas 77001
Llano, Inc. Continental Oil Co.	Low Press	P. O. Box 1320 Hobbs.	N. M. 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. H 31 19-S 33-E	Is gas actually connected? When Yes	ity Okla 74601 6-26-81 HP 10-6-81 LP
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Cil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dec. 26, 1980 Elevations (DF, RKB, RT, GR, etc.)	Apr 4, 1981 Name of Producing Formation	13,653' Top Oil/Gas Pay	13,600' Tubing Depth
3576' G.L.	Morrow	13,373'	13,305'
13,373' to 13,403'			Depth Casing Shoe 13,653 '
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST F		fter recovery of total volume of load oil an	d must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Teet	psh or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bbis.	Water - Bbis.	
		Waler - DDis.	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		APPROVED, 19, 19	
		Dist 1. Sups	
for Hardre	L`H. Pardue	TITLE	
(Signature) District Production Superintendent (Title) Oct 7, 1981		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.	