N MEXICO OIL CONSERVATION COMMIS WILL LOCATION AND ACREAGE DEDICATION PLAT

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•		WILL LOCATION AN		CATION PLAT	Fig102 Sup. edes C-128 Eff. tive 1-1-65	
All distances must be from the outer boundaries of the Section						
	Corporation		Fed. 31	G	Well No.	
Unit Letter	Section	Township '	Range	County		
H Actual Footage Loc	31	19 south	33 eost	Lea		
		•				
1980 Ground Level Elev.	feet from the Producing For	north line and	660 1e	et from the 601st	line	
3574.38	Bone S		⁵ Undesignated	Bone Spring	Dedicated Acreage:	
1. Outline the	e acreage dedicat	ed to the subject we	11 by colored pencil	or hachure marks on th	e plat below	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 						
3. If more tha dated by co		intraction, force-poorn	iki eret	have the interests of	all owners been consoli-	
If answer in this form if No allowabl	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)					
by Manzano for complet the above r MANZANO (by he d	March 16, 19 Oil Corporation of reentry eferenced we DILL CORPORA Midkiff Sec.	ion of II. TION	CINELING CANA OF COMPANY	660 UNION OIL Date SEPTE	CERTIFICATION rtily that the information con- in is true and complete to the knowlydge and belief where the second second the second second second where the second second second second rtily that the well location is plat was plotted from field wal surveys made by me or bervision, and that the same correct to the best of my and belief.	
330 660 -90		310 2040 2000	1 1	and/or 1 and Su	9-20-80 Iessional Erigineer TVOYOF JOHN W. WEST PATRICK A. ROMER	
			1800 1000 800	•	Ronald J. Eidnon	

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WEW MEXICO OIL CONSERVATION COMMITTON WE - LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supervedes C-12 Effective 1-1-65

		All distances must be	from the outer	boundaries of	the Section.	•
Gperator	Union Oil	Co. of Calif.	Lease	Fed. 31G		Well No.
Unit Letter H	Section 31	Township 10 could	Range		County	
Actual Footage Loc	the second s	19 south	33	east	Lea	
1980	feet from the	north line and	660	feet	from the	· · · ·
Ground Level Elev. 3574.3 8		MORROW	Pool			line Dedicated Acreage:
					MORROW GAS	320
1. Outline th	ie acreage dedici	ated to the subject w	ell by color	ed pencil or	hachure marks on t	he plat below:
2. If more th interest an	nan one lease is nd royalty).	dedicated to the wel	l, outline ea	ch and iden	tify the ownership	thereof (both as to working
 If more the dated by c 	an one lease of a communitization.	lifferent own ers hip is unitization, force-pooli	dedicated to ng. etc?	the well, h	ave the interests o	f all owners been consoli-
[] Yes	No If a	nswer is "yes?" type o	f consolidat	ion		
If answer i	is "no," list the	owners and tract desc	riptions whi	ch have act	ually hear are 111	ated. (Use reverse side of
this form if	f necessary.)		r		carry been consolid	ated. (Use reverse side of
No allowab)." will be assign	ed to the well until all	interests he	ive been co	nsolidated (by com	munitization, unitization,
sion.	ing, or otherwise,	or until a non-standar	1 unit. elimi	nating such	interests, has been	munitization, unitization, approved by the Commis-
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	1	5-1-1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1			ertify that the information con-
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				-	Art	thur R. Brown
	ł		1		Position	Indi IV. DI OWI
	ľ					NT FOR
	l		1	Q— e	60 Company	L CO. OF CALIFORNIA
	1		1		Date	L CO. OF CALIFURNIA
	1		1		SEPT	EMBER 25, 1980
	<u>_</u>					
	I					
	ł					ertify that the well location
	1 1		GINEER	None in the second		his plat was plotted from field ctual surveys made by me or
	1		STATE	A.		upervision, and that the same
			STATE O	1001	is true on	d correct to the best of my
					knowledge	and belief.
	I		- 673 -			
	1		h. 1.0	1-20/	Date Surveyed	2
		10	LL MEXICO			9-20-80
	i Î		WW WEST	and the second	Registered Pr	ofessional Engineer
	ł		ł		and/or Land S	iurveyop
						mail Illest
330 560 '90					Certificate No	
330 660 '90	1320 1630 1980	2310 2840 2000	1600 30	00 500	0	PATRICK A. ROMERO & Ronald J. Eidson 3

	WRS COMPLETION REPORT
-	REISSUES PI# 30-T-0007 06/22/87 SEC 31 TWP 19S RGE 33E PI# 30-T-0007 06/22/87 30-025-27131-0001 PAGE 1
-	
	NMEX LEA * 1980FNL 660FEL SEC SE NE
-	MANZANO OIL OPERATOR WELL CLASS INIT FIN
-	1 FEDERAL "31-G" WELL NO. LEASE NAME
-	3576GR GEM
-	API 30-025-27131-0001
	01/15/1987 03/15/1987 ROTARY 01L-WO
-	SPUD DATE COMP. DATE TYPE TOOL STATUS
-	DTD 13653 PB 11564 OTD 13653 FM/TD MORROW
-	DRILLERS T.D. **********************************
_	5 MI NE HALFWAY, NM
	WELL IDENTIFICATION/CHANGES
-	FIELD CHGD FROM WILDCAT FIELD CHGD FROM UNNAMED
	PROJ FM CHGD FROM WOLFCAMP
-	CASING/LINER DATA
-	CSG 5 1/2 @ 4508 W/ 1885 SACKS PULLED 4489 FT OF ORIGINAL 5 1/2 CSG & RERAN
-	INITIAL POTENTIAL
-	IPF 15BOPD 12 MCFD 24/64CK 24HRS BONE SPG PERF W/ 40/IT 10500-10540
-	PERF 10500-10540 ACID 10500-10540 1500GALS
-	20% NEFE SWFR 10500-10540 30000GALS 650000LBS SAND
-	40# 70 TONS CO2 ADDTVGELA
• •-	TP 320 GTY 38.5 GOR 800
	FCP PKR
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-	CONTINUED IC# 300257000487
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REISSUES
PI# 30-T-0007 06/22/87SEC 31 TWP 19S RGE 33E
30-025-27131-000133E
PAGE PAGE 2 MANZANO OIL WFX WFD FEDERAL "31-G" PRODUCTION TEST DATA WOLFCAMP PERF PERF 11434-11540 ACID 11434-11450 20% NEFE W/ 17/IT 11434-11450 2500GALS RBP 11434-11450 DEPTH 10639 DRILLING PROGRESS DETAILS MANZANO OIL BOX 571 ROSWELL, NM 88201 505-623-6862 505-623-6862 OWWO: OLD INFO: FORMERLY UNION OIL OF CALIF #1 FEDERAL "31-G". ELEV 3576 GR, 3599 KB. SPUD 12/26/80. 13 3/8 @ 1350 W/1100 SX, 9 5/8 @ 5250 W/2600 SX. 5 1/2 @ 13653 W/1760 SX. LOG TOPS: MORROW 12973, MORROW MIDDLE 13213, MORROW LOWER 13500. OTD 13653. PB 13600. COMP 4/8/81. IPCAOF 13879 MCFGPD. PROD ZONE: MORROW 13373-13403. PLUGGED PRODUCER 3/31/83. LOC/1987/ DOC TO 11564 01/05 01/05 LOC/1987/ 03/23 DOC TO 11564 REPLACED OLD CSG 03/23 13653 TD, PB 11564 COMP 3/15/87, IPF 15 BO, 12 MCFG, 24/64 CK GOR 800, GTY 38.5, FTP 320, FCP PKR PROD ZONE - BONE SPRING 10500-10540 03/23 BONE SPRING DISCOVERY - NEW FIELD FIELD DESIGNATED GEM 04/14 REISSUED TO CORRECT IP & ADD PROD TEST & IP TRMT IP TRMT REPLACEMENT FOR CT ISSUED 3/30/87 REISSUED TO CORRECT FIELD, PROJ FM, DISC 06/15STMT **REPLACEMENT FOR CT ISSUED 4/20/87**

COUNTY]	LEA	HELD GE	M		STATE NM	od Roproduction President
OPR	JNION OIL CO. OI	CALIFO	RNIA		API 30-C	25-27131
40	L LEASE Federal	L "31-G"			мар	
	Sec 31, T19S, R3	and the second se			CO-ORD	
	19 80 FNL, 660 F I		c		52	-13 NM
	17 mi SW/Buckeye	5	SP	o 12-26-	80 CMP 4-8	-81
csG			WELL CLASS: IN	HTD FIN	DG LSE. CODE	
	3/8-1350-1100 s	۲.	FORMATION	DATUM	FORMATION	DATUM
95,	/8-5250-2600 sx					
5 1/	2-13,653-1760 s	sx			and a substance of the standard sector and the standard sector sector and	f
2 3	/8-13,305			<u>+</u>		
	-					<u> </u>
			TD 13,653	1 (MRRU)	PBD 13.	600

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CONTR MCVay #9 DPRSELEV 3576 GL, 3599 KB PD 13,800 RT

	F.R. 31-10-80
	(Morrow)
1-6-81	Dr1g 4300
1-20-81	Dr1g 8751
2-3-81	Dr1g 11,431
	Mud wt 9.7, vis 28
	DST (Bone Spring) 10,525-759, op 35 mins, GTS in
	23 mins w/4 FT flare, rec 5390 FT FLUD (Sampler
	rec 2200 CC FLUD), 1 hr ISIP 4893, FF 153-175.
	FSIP (NR), HP 5002-5002
	DST (Bone Spring) 10,510-765, op 1 hr 15 mins, GTS
	in 23 mins w/4 FT flare @ 37 MCFGPD, rec 518 FT
	FLUD (1.25 BO + 2.60 BDF) (Sampler rec .68 CFT
	GAS + 700 CC OIL @ 150), 1 hr ISIP 4871, FP 44-154,
	4 hr FSIP 5024, HP 5134-5134
2-10-81	Dr1g 12,492 sh & 1m
	Mud wt 9.8, vis 35
2-24-81	TD 13,575; Trip
	5-2-13 以图

LEA UNION OIL OF CALIFORNIA	GEM 1 Federal "31-G" Sec 31, T19S, R33E	NM Page #2
	Continued Mud wt 10.2, vis 33 Cored (Morrow) 13,246-276, rec 30 Cored (Morrow) 13,392-436, rec 43	FT, no descr
3-3-81 3-26-81 3-31-81	TD 13,653; WOCU TD 13,653, MICU TD 13,653; PBD 13,600; Prep Perf	ri, no deser
4-8-81	TD 13,653; FBD 13,600; Tstg Perf (Morrow) 13,373-403 (overall Natural)
4-13-81 5-4-81	TD 13,653, PBD 13,600; WOSP TD 13,653; PBD 13,600; Complete	
	5-2-13	NM

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Continued
(Morrow) FOUR POINT GAUGES:
Flwd 1140 MCFGPD, chk (NR), 42 mins, TP 4110
Flwd 1994 MCFGPD, chk (NR), 102 mins, TP 3960
Flwd 2991 MCFGPD, chk (NR), 102 mins, TP 3810
Flwd 4307 MCFGPD, chk (NR), 120 mins, TP 3510
LOG TOPS: Bone Spring 7903, 3rd Bone Spring
10,933, Cisco 11,810, Canyon 12,029, Strawn
10,955, CISCO 11,010, Canyon 12,025, Middle
12,141, Atoka 12,481, Morrow 12,973, Middle
Morrow 13,212, Lower Morrow 13,500
LOGS RUN: DILL, MICL, SONL, FOCL, CNL, FDC
BHT 177 deg @ 13,373, 210 deg @ 13,544, 179
deg @ 13,641
COMPLETION ISSUED
RF-1SSUE TO ADD LOG TOPS
5-2-13 NM