

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002527133
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	858150
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	54
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : <u>2130</u> Feet From The <u>SOUTH</u> Line and <u>810</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☐

**12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.**

- 1) Notify OCD 24 hours prior to commencing work.
- 2) Move in and rig up pulling unit.
- 3) TOH with production equipment, tubing, cable and pump.
- 4) TIH with 2 7/8" workstring, 5 1/2" CIBP. Set the plug +/- 4400'.
- 5) Spot 30' of cement above the CIBP.
- 6) TIH with 2 7/8" workstring and 5 1/2" Pkr.
- 7) Check casing's integrity. Circulate hole with inhibited fluid and chart as per NMOCD guidelines, 500# for 30 min.
- 8) Request temporary abandoned to 9/1/2003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer

DATE Sep. 14, 98

TYPE OR PRINT NAME M. Siamak Safargar

Telephone No. 397-0429

(This space for State Use) ORIGINAL OF THIS DOCUMENT IS TO BE FILED IN THE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION

APPROVED BY [Signature] TITLE DISTRICT ENGINEER

DATE OCT 8 0 1998

CONDITIONS OF APPROVAL, IF ANY:

