

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-871**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Texaco Inc.</b> 3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b> 4. Location of Well UNIT LETTER <b>L</b> <b>2130</b> FEET FROM THE <b>South</b> LINE AND <b>810</b> FEET FROM THE <b>West</b> LINE, SECTION <b>33</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>4047' (GR)</b>	7. Unit Agreement Name <b>West Vacuum Unit</b> 8. Farm or Lease Name <b>West Vacuum Unit</b> 9. Well No. <b>54</b> 10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andres</b> 12. County <b>Lea</b>
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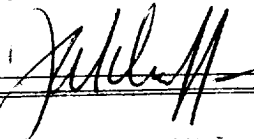
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <b>Addl. Perfs. In Grayburg - San Andres</b> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods, pump & tubing. Install BOP.
2. Run Temperature Tracer Production Profile.
3. Set Cement retainer @ 4600'. Squeeze perforations 4650' - 4704' w/100 sx. Class 'H' Cement. WOC. DOC. Test.
4. Perforate 5½" Csg. as determined by Production Profile.
5. Acidize new perfs. w/6000 gals. 15% NEFE Acid & Ball Sealers.
6. Run production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Mgr. DATE 8-4-82

APPROVED BY JERRY SEXTON TITLE DISTRICT MGR. DATE AUG 6 1982  
CONDITIONS OF APPROVAL IF ANY

RECEIVED

AUG 5 1982

C.D.  
HOBBS OFFICE