

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27114

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER F 2600 FEET FROM THE north LINE AND 1400 FEET FROM

THE west LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3988' GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2245

7. Unit Agreement Name
East Vacuum Gb/SA
Unit

8. Farm or Lease Name
East Vacuum Gb/SA
Unit, Tract 1952

9. Well No.

002

10. Field and Pool, or Wildcat

Vacuum Gb/SA

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Total Depth ☒

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-2-81 Cactus Drilling. Spud w/12-1/4" bit to 376'. Ran 8-5/8", 24#, K-55 at 376'. Howco cmt w/400 sxs Class "C" cmt w/2% CaCl₂ and 1/4# Flocele/sx. Circd 75 sxs to surface Temp cmt, 50°; formation temp, 65°; cmt strength at time of csg test, 610 psi; cmt in place 14 hrs prior to test. Test csg and BOP, 1000#, OK. Drld ahead w/7-7/8" bit.

2-3/2-16-81 Drld to 4800' TD. Ran logs. Ran 4-1/2", 11.6#, N-80 prod csg set at 4792'. Cmt w/800 sxs Cl "C", TLW, 12#/sx salt, 10% DD, 3#/sx Gilsonite, 1/4#/sx Flocele followed by 400 sxs Class "C", w/6#/sx salt. Circd 200 sxs.

2-17-81 Released rig; prep to complete.

5. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist

DATE February 23, 1981

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 23 1981