

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 671 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: * SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) * Set Production Casing & Tubing

5. LEASE
NM-27572

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Laguna Deep Unit Federal

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
East Gem (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35 T-19-S R-33-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3,589' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-26-81 WOC 24 hrs. Checked cement @ 11,750'. Released rig @ 2:00 P.M.
11-27-81. MORT RU & run 438 jts. (13,399') 2-3/8" CD 4.7# N-80 tubing landed in Otis WB packer @ 13,422'. Perf. Morrow 13,472' - 13,480' (8' - 33 holes), 13,499' - 13,502' (3' 13 holes). Hooked up test equipment. SITP 4,640 psi/44 hrs.
1st. Point: Flowed 876 MCFD on 5/64" choke FTP 4550 psi - produced 0 Cond & 0 BW (1 Hr)
2nd. Point: Flowed 1,755 MCFD on 6/64" choke FTP 4415 psi. - produced 9.8 BW for 1 hr.
3rd. Point: Flowed 2,492 MCFD on 14/64" choke FTP 4160 psi- produced 0 Cond & 0 BW for 4-3/4 hrs.
4th. Point: Flowed 3,171 MCFD on 16/64" choke FTP 3,940 psi - produced 28.7 Bbl Cond 51.5 deg @ 60 deg. and 0 water for 1-3/4 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Hughes TITLE Dist. Drilling Supt. DATE Dec. 30, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY FOR RECORD

ROGER A. CHAPMAN

FEB 1 1982

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO