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| SANTA FE               |     |  |  |
| FILE                   |     |  |  |
| U.S.G.S.               |     |  |  |
| LAND OFFICE            |     |  |  |
| IRANSPORTER            | OIL |  |  |
|                        | GAS |  |  |
| OPERATOR               |     |  |  |
| PROPATION OFFICE       |     |  |  |
| Operator               |     |  |  |

II.

III.

IV.

 $\nabla L$ 

| DISTRIBUTION SANTA FE FILE  | REQUEST FOR ALLOWABLE                           |   | Form C-104 Supersedes Old C-104 and C- Elioctive 1-1-65 |  |
|---|---|---|---|--|
| U.\$.G.\$.  | AUTHORIZATION TO TRA                            | ANSPORT OIL AND NATURAL   |   |  |
| LAND OFFICE   | - The Market Control of the Market GAS          |   |   |  |
| TRANSPORTER GAS   |   |   |   |  |
| OPERATOR OPERATOR   |   |   |   |  |
| PROPATION OFFICE  |   |   |   |  |
| Operator  | C-1+5   |   |   |  |
| Union Oil Company   | y of California                                 |   |   |  |
| P. O. Box 671, M  | idland, Texas 79702                             |   |   |  |
| Reason(s) for filing (Check proper box,                                   |   | Other (Please explain)  | _   |  |
| New We'll X Recompletion  | Change in Transporter of:  Oil Dry Ga           |   | nected to pipeline                                      |  |
| Change in Ownership   | Casinghead Gas Conden                           | <del>~</del> 1  | red 1-20-82   |  |
| If change of aurosphin sing same  |   |   |   |  |
| If change of ownership give name<br>and address of previous owner         |   |   |   |  |
| DESCRIPTION OF WELL AND I   | LEACE   | (11-1-82)   |   |  |
| Lease Name  | Well No. Pool Name, Including Fo                |   | Lease No.   |  |
| Laguna Deep Unit Federal  | 3 East Gem Morro                                | w R-7114 State, Feder   | nM 27572  |  |
| Location  |   |   |   |  |
| Unit Letter N ; 99  | Peet From The South Lin                         | e and 1980 Feet From  | The West  |  |
| Line of Section 35 Tow  | mship 19-S Range 3                              | 3-E , NMPM, Le  | ea County   |  |
|   |   |   |   |  |
| DESIGNATION OF TRANSPORT  | OF OIL AND NATURAL GA                           | Address (Give address to which appro  | oved copy of this form is to be sent                    |  |
| Permian Corp.   | Permian (Eff. 9 / 1 /87)                        | •   | •   |  |
| Name of Authorized Transporter of Cas                                     | Inghead Gas or Dry GasXX                        | P. O. Box 1183, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)            |   |  |
| Llano, Inc.   |   | P. O. Drawer 1320, Hobbs, New Mexico 88240  |   |  |
| If well produces oil or liquids, give location of tanks,                  | Unit Sec. Twp. Ege.                             | Is gas actually connected? When   |   |  |
|   | N 35 19-S 33-E                                  | Yes   | July 23, 1982   |  |
| If this production is commingled wit COMPLETION DATA                      | h that from any other lease or pool,            | give commingling order number:  |   |  |
| Designate Type of Completio   | Cil Well Gas Well                               | New Well Workover Deepen  | Plug Back   Same Resty. Diff. Resty                     |  |
|   |   |   | 1 1   |  |
| Date Spudged<br>8-30-81   | Date Compl. Ready to Prod.                      | Total Depth   | P.B.T.D.  |  |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation                     | 13,600' Top Oil/Gas Pay   | Tubing Depth  |  |
| 3.589' GR   | Lower Morrow                                    | 13,472' 13,422'   |   |  |
| Perforations  | 12 (201 12 5001                                 | ,   | Depth Casing Shoe                                       |  |
| 13,472'-13,480'   | 13,499'-13,502'                                 | CENEVILING DECORD   |   |  |
| HOLE SIZE   | CASING & TUBING SIZE                            | DEPTH SET   | SACKS CEMENT  |  |
| 17 1/2"   | 13 3/8" OD                                      | 1422'   | 1400  |  |
| 12 1/4"   | 9 5/8" OD                                       | 3100'   | 1200  |  |
| 8 3/4"  | 7'' OD  | 12,174'   | 3000  |  |
|   | 2 3/8' OD                                       | 13,422'   | <del></del>   |  |
| TEST DATA AND REQUEST FOOIL WELL  | OR ALLOWABLE (Test must be of able for this de) | iter recovery of total volume of load oil<br>pth or be for full 24 hours)   | and must be equal to or exceed top allow                |  |
| Date First New Cil Run To Tonks   | Date of Test                                    | Producing Method (Flow, pump, gas l   | i, eto.j  |  |
|   |   |   |   |  |
| Length of Test  | Tubing Pressure                                 | Casing Pressure   | Choke Size  |  |
| Actual Prod. During Test  | Cil-Bris.                                       | Water-Bbls.   | Gas - MCF   |  |
| Actual Argent Belling   |   |   |   |  |
|   |   |   |   |  |
| GAS WELL  |   | Internal Control  |   |  |
| .,  | Longth of Test                                  | Bbis. Condensate/MMCF   | Gravity of Condensate 51.5                              |  |
| 3168 Testing Method (pilot, back pri)                                     | 1 3/4 hrs Tubing Freezume (shut-in)             | Casing Pressure (Shut-in)   | Choire Size   |  |
| Back pr.  | 4640  | Packer  | 16/64"  |  |
| CERTIFICATE OF COMPLIANC  |   | OIL CONSERVA  | ATION COMMISSION  |  |
|   |   | AUG12   | 1982  |  |
| I hereby certify that the rules and re<br>Commission have been complied w | egulations of the Oil Connervation              | ORIGINAL SIGNED BY  |   |  |
| Commission have seen complete to the                                      | best of my knowledge and belief.                | I BY  |   |  |
|   |   | TITLE DISTRICT 1 SUPR.  |   |  |
|   |   | 1 }   |   |  |
| Lon H. Pardue   |   | This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend |   |  |
| 1 (or 1) a Grano  | (ure)   | well, this form must be accompa-<br>tests taken on the well in acco   | inied by a tabulation of the deviation                  |  |
| District Production Supe  | rintendent                                      |   | est be filled out completely for alle-                  |  |

(Title) August 8, 1982

All sections of this form must be filled out completely for allowing on new and recompleted walls.

Fill out only Sections I. H. III, and VI for changes of own well mame or minimum, or transplaner, or other such change of conditionable I owns C-104 must be filed for each pool in multiplane of the lymbol.