STATE OF NEW MEXICO	OUL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
		DX 2088	
SANTA FE FILE U.S.G.S.	SANTA FE, NE	W MEXICO 87501	
		R ALLOWABLE	
OPERATOR PROBATION OFFICE		ND PORT OIL AND NATURAL GAS	
Operator Coquina Oil Corp.		•	
Address P.O. Box 27725, Hous			
Reason(s) for filing (Check proper bi New Well	Change in Transporter of:		re casinghead gas from be obtained from the
Recompletion X Change in Ownership	Cil Dry Go Casinghead Gas Conde		MANAGEMENT (BLM)
		<u>P.O. Box 3120, Midland,</u>	TX 79702
	IS WELL HAS BEEN PLACED IN THE SIGNATED BELOW. IF YOU DO NOT C	POOL	· · · · · · · · · · · · · · · · · · ·
. DESCRIPTION OF WELL AN			e Lease No.
New Mexico B State	1 Scharb, Bone S		State
Location H 19	80 Feet From The North Lin	ne and 660 Feet From	The East
Unit Letter;;			The
Line of Section 3 T	ownship 195 Range 3	4E , NMFM, Lea	County
. DESIGNATION OF TRANSPOR Nerve of Authorized Transporter of C JM Petroleum	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro 2500 Allianz Financial LB185, Dallas, TX 75201	ved copy of this form is to be sent; Centre, 2323 Bryan,
Name of Authorized Transporter of C Warren Petroleum		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 3 19S 34E	Is gas actually connected? When	
If this production is commingled w COMPLETION DATA	vith that from any other lease or pool,		N/A
Designate Type of Complet	ion - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. X X X
Date Spudded 5/21/81	Date Compl. Ready to Prod. 5/11/88	Total Depth 13,701'	P.B.T.D. 8789'
Elevations (DF, RKB, RT, GR, etc.) 3987'	Name of Producing Formation Bone Springs	Top Oll/Gas Pay 8530	Tubing Depth 8398 '
Perforations 8530-50, 8554-63, 85			Depth Casing Shoe 13,701
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
17-172	13-3/8	520'	530
7-7/8	8-5/8	4,405'	1825
	2-7/8	8,398'	
. TEST DATA AND REQUEST I OIL WELL		pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks 5/11/88	Date of Test 5/26/88	Producing Method (Flow, pump, gas in Flow	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Actual Prod. During Test	75 psi ОШ-ВЫФ.	0 Water-Bble.	Gas - MCF
l	108	0	175
GAS WELL	·····	[
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitct, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION DIVISION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 18
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL STO	CARDON CONTRACTOR
		BY	
When h C.	- C- 1- NS-1-	This form is to be filed in	compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Operations Engineering Manager		All sections of this form mu	ast be filled out completely for allow-
(Title) 6/6/88		able on new and recompleted w Fill out only Sections I. I	t III, and VI for changes of owner,
(Date)		well name or number, or transpor	ter, or other such change of condition. It be filed for each pool in multiply