

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5303

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator
Coquina Oil Corp.

3. Address of Operator
P.O. Box 27725, Houston, TX 77227-7725

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North 660 FEET FROM THE East 3 TWP. 19S 34E LINE AND 3 FEET FROM THE LINE OF SEC.

15. Date Spudded
5/21/81
16. Date T.D. Reached
8/9/81
17. Date Compl. (Ready to Prod.)
5/11/88
18. Elevations (DF, RKB, RT, GR, etc.)
3987 GR
19. Elev. Casinghead
3999
20. Total Depth
13,701'
21. Plug Back T.D.
8789'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
X
Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
8530' - 8584', Bone Springs
25. Type Electric and Other Logs Run
DLL CNL-FDC
27. Was Well Cased
No

12. County
Lea
10. Field and Pool, or Wildcat
Scharb-Bone Spring

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	520'	17-1/2	530 sx	
8-5/8	40.5#	4,405'	12-1/4	1825 sx	
5-1/2	17#	13,701'	7-7/8	1500 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
8530-50, 8554-63, 8567-74, 8576-84
44 net ft., 88 holes, .38" diameter
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
8530' - 84'
AMOUNT AND KIND MATERIAL USED
1) 5000 gal. 15% NEFE
2) 55,200 gal. CO2 Water-frac 50-and 60,000#
20/40 sand

33. PRODUCTION
Date First Production
5/11/88
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut in
Date of Test
5/26/88
Hours Tested
24
Choke Size
1/2
Prod'n. For Test Period
Oil - Bbl.
108
Gas - MCF
175
Water - Bbl.
0
Gas - Oil Ratio
1620
Flow Tubing Press.
75 psi
Casing Pressure
0
Calculated 24-Hour Rate
Oil - Bbl.
108
Gas - MCF
175
Water - Bbl.
0
Oil Gravity - API (Corr.)
38
24. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented
Test Witnessed By

25. List of Attachments
26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED John B. Lawrence TITLE Operations Engr. Manager DATE 6/6/88