

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-5303

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Coquina Oil Corp. 3. Address of Operator P.O. Box 27725, Houston, TX 77227-7725 4. Location of Well UNIT LETTER H FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 3 TOWNSHIP 19S RANGE 34E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3987' GR 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name New Mexico B State 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Scharb BA
---	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Recompletion to Bone Springs <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/18/88 Moved in Well Service rig. Pulled tubing out of permanent packer @ 13,400'. Dump bailed 36' of cement on top. Ran and set EZSV @ 8809'. Dump bailed 30' of cement on top. Perforated @ 8250' - 8251', mixed and pumped 40 sx Class H for squeeze. Final pressure 5500 psi. Drilled out and tested casing to 2000 psi. Held 15 minutes. Set Baker R-3 packer @ 8398'. Perforated Bone Springs from 8530' - 8550', 8554' - 8563', 8567' - 8574', and 8576' - 8584'. Acidized with 5000 gal. of 15% NEFE. Tested 17 BOPD. Fractured with 55,200 gal. of CO₂ Waterfrac 50 System. Tested 108 BOPD, 175 mcf and 0 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John B. Llaner TITLE Operations Engr. Manager DATE 6/6/88

ORIGINAL SIGNATURE
DISTRICT

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2.4 East La Roca Merrow Ave