BTATE OF NEW MEXICD ENGY AND MINI HALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78
Dist HIUUTION	P. O. BO		
5ANTA PE	SANTA FE, NEW	/ MEXICO 87501	
	REQUEST FOR	ALLOWABLE	
TRANSPORTER GAS		ND PORT OIL AND NATURAL GAS	
PROBATION OFFICE			
Mid-America Petr	coleum, Inc.		
P. 0. Box 2515,	Midland, TX 79702		
Reeson(s) for filing (Check proper bi	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Cil Dry Go	Adding gas purchas	
Change in Ownership	Casinghead Gas Conden	eate	seu transporter
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI) I FASE		
Leose Nome :0	Well No. Fool Name, Including Fi		Loase Ho
New M. "B" State	1 East La Rica I	OTTOW State, Federal	or Foe State K-5303
Unit Letter <u>H</u> ;]	.980 Feel From The North Lin	• and660 Feel From T	h•East
Line of Section 3	ownship 195 Range	ЗАЕ , МИРИ,	Lea County
UCCIONATION OF TRANSPOR			
Nome of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Asdress (Give address to which approve	
The Permian Corporat:	asinghead Gas 🗍 or Dry Gas 🦳	P. O. Box 1183, Houston Address (Give address to which approv	
Natural Gas Pipeline (Warren Petroleum Compo	Co. of America	P. O. Box 283, HOuston, P. O. Box 1589, Tulsa,	TX 77001 OK 74102
If well produces oil ar liquids, give location of tanks,	H 3 198 34E	lis gas octually connected? When	1-18-82
	vith that from any other lease or pool,		5-5-82
COMPLETION DATA	Oti Well Gas Well	New Well Workover Deepen	Flug Back Same Hesty, 1 iff. Re
Designate Type of Complet Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevotions (DF, RKB, RT, GR, etc.,	Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
······································	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST		lier recovery of cosal volume of lead oil a) ind must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Kethod (Flow, pump, gas life	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe
Actual Prod. During Test	011-Bbl.	Woter-Bbla.	Gas + MCF
		I	<u></u>
GAS WELL Actual Frod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
leating Mathod (pitor, back pr.)	Tubing Piecewe (shot-in)	Casing Pressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIA	NCE	DIL CONSERVAT	ION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 21 19	82 19
		11	-
•		JERRY SEXT	ON
B 1 Sm		BY CRIGENAL SHOMED BY JERRY SEXTON TITLE NOTHER SEXTON This form is to be inleg in compliance with HULL 1.51.	
Dailan // keys		If this is a request for allowable for a newly drilled or despenses	
(Signature) Engineering Assistant		well, this form must be accompanied by a tabulation of the deviation toste taken on the well in accordance with RULR 111.	
() idle)		All anotions of this form must be filled out completely for allow- able on new and recompleted walls.	
May 14, 1982 (Date)		Fill out only Sections 1. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must completed wells.	be filed for each pool in multipl