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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [x] Fee [ ]

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [x] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [x] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: New Mexico "B" State

2. Name of Operator: Mid-America Petroleum, Inc.

9. Well No.: 1

3. Address of Operator: P. O. Box 3023, Midland, Texas 79702

10. Field and Pool, or Wildcat: East La Rica Morrow

4. Location of Well: UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 3 TWP. 19-S RGE. 34-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-21-81	8-5-81	9-4-81	3987 GR 3999 KB	- - - - -

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,701	13,641	Single	→	0 - 13,701	

24. Producing Interval(s), of this completion - Top, Bottom, Name: 13,618 - 13,635 Morrow

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: DLL & CNL/FDC

27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	515	17-1/2	530 sx Cl. C; Circ.	None
8-5/8"	24# & 32#	4400	11"	1350 sx, 200 sx, 475 sx + 100 sx	None
5-1/2"	17# & 20#	13,701	7-7/8"	1500 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	13,391	13,392

31. Perforation Record (Interval, size and number): 13,618 - 13,635 (17 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,618-13,635	500 gals 7-1/2% Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8-29-81	Flowing to clean up	Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-4-81	3-1/2	7/64" to 13/64"		20.65	406	4.95	19,661

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
3272	Pkr.		141.60	2785	34	52.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Jarrel Services, Inc.

35. List of Attachments: C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles J. Love TITLE Production Manager DATE 9-18-81

M

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All drillstem tests should also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1871	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	12,212	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12,512	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3353	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4719	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs	8,004	T. Wingate		T.	
T. Wolfcamp	Lime 10,943	T.	Morrow Lime 12,905	T. Chinle		T.	
T. Penrose	4992	T.	Morrow Sand 13,240	T. Permian		T.	
T. Cisco (Bough C)		T.	Morrow Pay 13,610	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 13,618 to 13,635 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	770	770	Surface soil	9656	9940	284	Lime & Shale
770	1456	686	Redbed & Shale	9940	10120	180	Lime, Shale & Chert
1456	2340	884	Anhydrite & Shale	10120	10233	113	Lime, Shale & Dolomite
2340	3593	1253	Anhydrite & Salt	10233	10370	137	Dolomite & Shale
3593	3854	261	Anhydrite	10370	10855	485	Lime & Shale
3854	4745	891	Lime	10855	11430	575	Sand & Shale
4745	4775	30	Lime & Anhydrite	11430	11539	109	Lime & Chert
4775	4983	208	Lime, Shale & Anhydrite	11539	12108	569	Lime & Shale
4983	5160	177	Lime and Sand	12108	12230	122	Shale
5160	8950	3790	Lime	12230	12345	115	Lime & Shale
8950	9390	440	Lime & Shale	12345	12421	76	Lime, Shale & Sand
9390	9421	31	Lime, Shale & Chert	12421	12545	124	Lime, Sand, Chert
9421	9540	119	Lime & Shale	12545	12665	120	Sand
9540	9656	116	Lime and Sand	12665	12825	160	Lime, Shale & Sand
				12825	13134	309	Lime & Shale
				13134	13215	81	Lime, Shale & Chert
				13215	13546	331	Lime and Shale
				13546	13701	155	Lime, Shale & Sand