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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Consolidated State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

2. Name of Operator DAVID FASKEN
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701
4. Location of Well

UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM West
LINE OF SEC. 9 TWP. 17-S RGE. 37-E

15. Date Spudded 1-10-81	16. Date T.D. Reached 2-23-81	17. Date Compl. (Ready to Prod.) ---	18. Elevations (DF, RKB, RT, GR, etc.) 3784.3' GL	19. Elev. Casinghead 3784'
20. Total Depth 11,073'	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many ---	23. Intervals Drilled by Rotary Tools All	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run CNL-FDC, DLL/MSFL, FIL				27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	398'	17-1/2"	250 HLC + 100 "C"	None
8-5/8"	32 & 24	4462	12-1/4"	1400 HLC + 200 "C"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump) P & A				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>G. T. Lent, Jr.</u>	TITLE <u>J. T. Lent, Jr., Agent</u>	DATE <u>3-4-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____ 2034	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10754	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Aoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3217	T. Moss _____ 11012	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6404	T. M. Kee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Erlenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8918	T. Blue Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9140	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ None _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	268	268	Surface	8400	8610	210	Dolo x Chert
268	409	141	Red Bed	8610	8740	130	Dolo x Chert Sand
409	655	246	Red Bed x Anhydrite	8740	11073	2333	Lime x Shale
655	1608	953	Anhydrite x Sand				
1608	2033	425	Anhydrite x Shale				
2033	2112	79	Anhydrite				
2112	3217	1105	Anhydrite x Salt				
3217	4500	1283	Sand x Shale				
4500	4820	320	Anhydrite x Dolo				
4820	5000	180	Sand x Dolo				
5000	5560	560	Dolo				
5560	7000	1440	Lime x Dolo				
7000	8400	1400	Dolo				

DEVIATION TESTS
FOR
DAVID FASKEN
CONSOLIDATED STATE NO. 1
SECTION 9, T-17-S, R-37-E
LEA COUNTY, NEW MEXICO

<u>DEPTH (FEET)</u>	<u>DEVIATION (DEGREES)</u>	<u>DEPTH (FEET)</u>	<u>DEVIATION (DEGREES)</u>
178	1	8,099	2 3/4
398	1/4	8,254	2
759	1/2	8,409	1 3/4
1,176	3/4	8,596	1
1,498	1	8,781	1 1/2
2,010	1/4	8,967	2
2,510	1/4	9,153	2 3/4
3,038	3/4	9,247	2 3/4
3,537	3/4	9,403	2
3,973	1	9,497	2
4,100	1/4	9,622	2
4,500	1 3/4	9,746	2 1/4
5,004	1 3/4	9,872	2 1/2
5,503	2	9,965	3
6,000	3	10,056	2 1/2
6,155	3	10,287	2 3/4
6,312	2 3/4	10,328	2
6,469	2 3/4	10,432	2
6,657	2 3/4	10,556	2 1/4
6,843	2 3/4	10,769	3/4
7,030	2 3/4	11,100	2 3/4
7,310	2 3/4		
7,526	3/4		
7,575	3		
7,759	3		
7,852	2 1/4		
7,944	1 3/4		

WARTON DRILLING COMPANY

B. E. Burton
B. E. Burton, President

SUBSCRIBED AND SWORN TO before me this 4th day of
March, A.D. 1981.

Marilyn Neatherlin
Marilyn Neatherlin, Notary Public
in and for the State of Texas
My commission expires: 2-13-85