

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 073240																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESYR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR Walter W. Krug DBA Wallen Prod. Co.		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR Box 1960 Midland, Texas 79702		8. FARM OR LEASE NAME Wallen Tonto																															
4. LOCATION OF WELL (Indicate location clearly and in accordance with any State requirements) At surface 2290' FWL & 600' FSL At top prod. interval reported below At total depth Same		9. WELL NO. 9Y																															
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT South Tonto																															
15. DATE SPUDDED 10-12-80		11. SEC. T. R. M. OR BLOCK AND SURVEY Sec 30, T 19 S, R 33 E																															
16. DATE T.D. REACHED 12-22-80		12. COUNTY OR PARISH Lea																															
17. DATE COMPL. (Ready to prod.) 12-28-80		13. STATE New Mexico																															
18. ELEVATIONS (DF, RKB, RT, CR, ETC.) GR 3583.3'		19. ELEV. CASING HEAD 3582.8'																															
20. TOTAL DEPTH, MD & TVD 3086'		21. PLUG, BACK T.D., MD & TVD																															
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS, TOOLS, CABLE TOOLS.																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2931'-3086' gas		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron, Casing collar locator		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used for fuel																																	
35. LIST OF ATTACHMENTS GRN																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED: Walter W. Krug		TITLE: Engineer																															
DATE: 3-18-1981																																	

* (See Instructions and Spaces for Additional Data on Reverse Side)

OIL CONSERVATION DIV.

APR 14 '81

RECEIVED