

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other Instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-04452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mescalero Ridge Unit 26

8. FARM OR LEASE NAME

Mescalero Ridge Unit 26

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Pearl Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26-T19S-R34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

330' FSL & 2030' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3729.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9/13/88 Rigged up unit. POH with rods, pump, tubing and tubing anchor. Ran back
in hole with 2 7/8" N-80 tubing and packer. Set packer @ 4769.69'.
Acidized perforations 4867-69' (4 holes) and 4972-86' (8 holes) with
1500 gal. 15% NE-FE acid + 24 ball sealers. Avg. pressure 1300 psi,
avg. rate 5 BPM, ISIP 1400 psi, 5 min. 1300 psi, 10 min. 1200 psi, 15
min. 1150 psi. Frac'd same interval with 20,000 gal. cross-linked gel
+ 48,000# 20-40 sand. Avg. pressure 3100 psi, avg. rate 15 BPM, ISIP
2040 psi, 5 min. 1900 psi, 10 min. 1800 psi, 15 min. 1740 psi. Total load
water - 611 bbls. SION.

9/14/88 TP 800 psi. Flowed well back for 2 hrs. 200 BLW recovered, 411 BLTR.
Released packer. TIH to 5030', no fill. POH. Picked up RBP and packer.
Set RBP @ 4777' and packer @ 4711' and tested @ 1000 psi. TOH with 7
joints. Set packer @ 4495' and tested annulus @ 500 psi. SDON.

9/15/88 SI 13 hrs. Acidized perforations 4590-4636' (7 holes) with 1500 gal. 15%
NE-FE acid + 14 ball sealers. Avg. pressure 2340 psi, avg. rate 5 BPM,
ISIP 1900 psi, 5 min. 1720 psi, 10 min. 1610 psi, 15 min. 1510 psi. Swabbed
55 BLW (10% oil cut), 10 BLTR. FL @ 100'. TP 50 psi. Total load both
zones - 552 bbls.

9/16/88 SI 14 hrs. FL @ 400'. TP 50 psi. Swabbed 20 bbls. Swab line broke. TOH
and tripped back in with packer and set @ 4495'. Pumped 55 gal. SC-301.
Caught RBP @ 4477'. Laid down packer and RBP. TIH with tubing. Tagged

18. I hereby certify that the foregoing is true and correct

CONT.

SIGNED E. L. Butters Jr.

TITLE Petroleum Engineer

DATE 10/3/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 14 1988

*See Instructions on Reverse Side

SDS
CARLSBAD, NEW MEXICO

Hondo Oil & Gas Company
Mescalero Ridge It 26 #9
Sec.26-T19S-R34E
Lea Co., NM
Sundry Notice
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9/16/88 @ 5048', no fill. POH and laid down workstring. SDON.
Cont. 687 BLTD.
9/17/88 Produced 0 BO, 135 BW.
9/18/88 Produced 3 BO, 260 BW.
9/20/88 Produced 22 BO, 292 BW.
9/21/88 Produced 34 BO, 238 BW.
9/22/88 Produced 31 BO, 171 BW.
9/23/88 Produced 33 BO, 210 BW.
9/24/88 Produced 27 BO, 189 BW.
9/25/88 Produced 35 BO, 160 BW.
9/26/88 Produced 36 BO, 184 BW.
9/27/88 Produced 33 BO, 187 BW.
9/28/88 Produced 33 BO, 198 BW. Final Report.