

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Operator **ARCO Oil and Gas Company**  
Division of Atlantic Richfield CompanyAddress  
P.O. Box 1710, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Please assign a 500 bbl., testing allowable during the month of February, 1982 to test and complete well.

If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Mescalero Ridge Unit 26</b>	Well No. <b>26-9</b>	Pool Name, Including Formation <b>Pearl Queen</b>	Kind of Lease State, Federal or Fee <b>Fed.</b>	Lease No. <b>NM-04452</b>
Location Unit Letter <b>N</b> ; <b>330</b> Feet From The <b>South</b> Line and <b>2030</b> Feet From The <b>West</b> Line of Section <b>26</b> Township <b>19S</b> Range <b>34E</b> , NMPM, <b>Lea</b> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Refining Co. - Pipeline Div.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 159, Artesia, N.M. 88210</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>4001 Penbrook, Odessa, TX 79762</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>P</b>	Sec. <b>26</b>
	Twp. <b>19</b>	Rge. <b>34</b>
	Is gas actually connected? <b>Yes</b> When <b>2-18-82</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - <input checked="" type="checkbox"/>	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



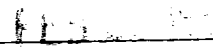
Engrg. Tech. Spec.

(Title)

2-22-82

(Date)

## OIL CONSERVATION DIVISION

APPROVED  , 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.