Form 9-331 C (May 1963)	ហរាវ	OPY TO O.C.C ED STATES OF THE INTER	(Oth	IT IN TRT er instr reverse s)	ATE*	Form approved Budget Bureau <i>30-025-6</i>	1. No. 42-R1425. 7204
						5. LEASE DESIGNATION	
<u></u>		GICAL SURVEY				NH 05519A. N	
APPLICATIO	N FOR PERMIT	O DRILL, DEEPI	en, or p	lug ba	<u>CK</u>	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	RILL X	DEEPEN	PLU	JG BACK		7. UNIT AGREEMENT NA	ME
	GAS WELL OTHER		INGLE	MULTIPLE ZONE		8. FARM OR LEASE NAM	E
2. NAME OF OPERATOR	ARCO Oil & Gas	Company				Mescalero Ridg	e Unit 26
	Division of At		d Company		Ĩ	9. WELL NO.	· · · · · · · · · · · · · · · · · · ·
3. ADDRESS OF OPERATOR				• •		9	
Box 1710, Ho	bbs, New Mexico Report location clearly and	88240			5	10. FIELD AND POOL, OF	B WILDCAT
4. LOCATION OF WELL (At surface	Report location clearly and	in accordance with any S	State requirement	nts.*)		Pearl Queen	
330'	FSL & 2030' FWL	(Unit letter N)			11. SEC., T., R., M., OR B AND SURVEY OR ARI	LK.
At proposed prod. z	one				.		
á	as above					26-19S-34E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	EST TOWN OR POST OFFIC	E *			12. COUNTY OR PARISH	13. STATE
25 miles wes	st of Hobbs, N.M.					Lea	New Mex.
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to perfect dele unit line if any) 540 acres Sec 35					TO TH	OF ACRES ASSIGNED HIS WELL 40	
18. DISTANCE FROM PRO	DPOSED LOCATION* DRILLING, COMPLETED,	19. pl	RUPDEED DEPTH	20111	0. ROTAE	RY OR CABLE TOOLS	
OR APPLIED FOR, ON T			5220'			Rotary	
	whether DF, RT, GR, etc.)					22. APPROX. DATE WO	AK WILL START*
3729.8' 0	GR					12-31-80	
23.	I	ROPOSED CASING AN	D CEMENTING	PROGRAM			· · · ·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D	ЕРТН		QUANTITY OF CEMEN	T
12',''	8-5/8" OD	32# K-55	1900'	1	100 s	x - Circ to su	ırf
7-7/8''	5 ¹ ₂ " OD	15.5# K-55	5220'	1	325 s	x - Circ to su	ırf
						and the second sec	und

Propose to drill a development well in the Mescalero Ridge Unit Waterflood as a replacement well for the Mescalero Ridge Unit 26 #4. The drilling of this replacement well is necessary to efficiently drain the northern part of the Pearl Queen reservoir in the Waterflood.

Blowout Preventer Program attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 0.1

BIGNED Jerry WSchmidt	TITLE Dist. Drlg. Supt.	DATE 12/02/80		
(This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·			
PERMIT NO	APPROVAL DATE			
(C	TITLE	DEC 1 9 1980		



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Mescalero Ridge Unit 26

Well No. 9

Location	330'	FSL	&	20 30 '	FWI	
	Sec :	26-19	s-	-34E.	Lea	County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

N EXICO DIE CONSERVATION COMMIS' WELL LOCATION AND ACREAGE DEDICATION PLAT

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lo rm of ol 22 Superseder Col28 Etteo tive 19-68

		All distances must be	from the outer bounderies of	the Section	
	on of Atlant: & GAS CO. Decury	Ic Richfield Co.	Nescalero	Fidge Unit 26	<u>xea</u>
N	26	19 South	34 East	Lea Co. N.	M
erunt Forlerum Lore	tion≮t Weli:				• • • • •
330		South line and		time the West	line
3729.8	Producing F	ermation 2 en	For 1	T en	scates Antespec
			Pearl Queen		40 A 1949
2. If more th interest an	an one lease i id royalty).	s dedicated to the we	ll, outline each and ide	r hachure marks on the p ntify the ownership there	of (both as to working
dated by c []] Yes [f answer i	ommunitization,	unitization, force-pool answer is "yes" type	ling. etc? of consolidation	have the interests of all	
No allowab	I necessary.) le will be assig ing, or otherwis	ned to the well until a e)or until a non-standa	ll interests have been o rd unit, eliminating suc	consolidated (by commun h interests, has been app	itization, unitization, proved by the Commis-
	i		· · · · · · · · · · · · · · · · · · ·	CE	RTIFICATION
			1 1 1	toined herein	y-that the information con- because and complete to the wledge and belief
	 			ARCO 011	Drlg. Supt. & Gas Company of Atlantic Richfi
	 	++++-	GINEER CO.	shown on this notes of actua under my supe	fy that the well location plat was plotted fram field I surveys made by me or rvtsion, and that the same orrect to the best of my belief
2		+++++-+-+++-+-++++-+-+++++-++++++++++++	673 673	Coate Screet	18-80 sstend Englaner evor
	<u> </u>			Contilinate No	OHM WIST 678
330 660 1	90 1320 1880 11	AO 2315 2640 200	C 1800 1000 80	P	ATRICK A RONERO 8563 angld J. Eldson 3239