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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-4096	
7. Unit Agreement Name	
8. Farm or Lease Name	
Scharb "4"	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Undesignated {Wolfcamp}	
12. County	
Lea	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Southland Royalty Company	
3. Address of Operator	
1100 Wall Towers West; Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3893.7' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Set 8 5/8" intermediate csg</u> <input checked="" type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drl 11" hole to 4000'. Ran 93 jts of 8 5/8", 24# & 28# K-55 & S-80 ST&C csg. Set @ 4000'. Cmt w/1300 sxs Cl "C" lite & 300 sxs cl "C". PD @ 2:30 PM. Circ. 150 sxs. WOC. Install BOP. Pressure test csg & BOP to 1000# for 30 min. Held OK. Drl ahead w/7 7/8" bit. List of csg as follows:

TOP	1820	8 5/8"	24#	K-55	ST&C
	550	8 5/8"	24#	S-80	ST&C
BOTTOM	1630	8 5/8"	28#	S-80	ST&C
TOTAL	4000'				

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC Pearson TITLE District Operations Engineer DATE 2-26-81

APPROVED BY Jerry Sexton TITLE Dist. & Sup. DATE 2-26-81

CONDITIONS OF APPROVAL, IF ANY: