

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See Space 17 below)

AT SURFACE: 1980' FNL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF

5. LEASE

NM-16350-A

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Young Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

North Young Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T-18S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3840' GL

(Use to report results of multiple completion or zone change on Form 9-331.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See procedure attached.

Subsurface Safety Valve: Manu. and Type

Set 90 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Reservoir Eng.

DATE 10/11/84

(This space for Federal or State Office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

COMPLETION SCHEDULE

WELL: Young Deep #3

DATE: October 10, 1984

LOCATION: G, 1930' FNL & 1930' FEL, Sec. 10, T-18S, R-32E, Lea County, NM

FIELD: No. Young Bone Springs

ELEVATION: 3849' GL

TD: 9500'

PBTD: 8415'

<u>CASING RECORD:</u>	<u>SIZE</u>	<u>WT. & GRADE</u>	<u>DEPTH</u>	<u>CEMENT</u>	<u>CEMENT TOP</u>
	13 3/8"	61#	658'	750 sxs	Surface
	8 5/8"	32, 28, 24#	4657'	1400 sxs	Surface
	4 1/2"	11.6, 10.5#	9505	450 sxs	7654'

PBTD @ 8415'

FORMATION TOPS:

PRESENT PERFORATIONS: Sand Jet 3 holes @ 8520'-21'
9286'-9290' (8 holes)
9303'-9305' (4 holes)
CIBP @ 8450' w/35' cement on top

PRESENT PRODUCTION:

RECOMMENDED PROCEDURE:

- 1) MI & RU Pulling Unit.
- 2) Bleed pressure off all wellhead valves, tubing, annular and headhead to prepare to pull 4-1/2" csg.
- 3) Load tbq & backside w/2% KCL.
- 4) ND tree, ND tbq head & remove backup primary seal if present. Weld on 4-1/2" csg stub & slip x slip collar w/straps to top of 4-1/2" csg in hole.
- 5) Work pipe for determining free point.
- 6) GIH & determine free point & cut off 4-1/2" csg. (Need to cut off @ least below 5150' if possible).
- 7) POH w/4-1/2" csg (7500'±).
- 8) GIH w/2-3/8" tbq openended & spot 100' cement plug (50' in and out) over 4-1/2" cutoff and tag. POH.
- 9) GIH w/7-7/8" bit, collars and 2-3/8" tbq, clean out hole to 5200'. POH.
- 10) GIH w/5-1/2" shoe and float collar & 5-1/2" 15.5# J-55 csg to 5200'.
- 11) Break circ and pump 500 gals mud flush followed w/250 sxs Cl "C" w/2% CaCl, 18% salt and 1/4% celloflake.
- 12) WOC 18 hrs. RU & run CBL from TD to TOC.
- 13) GIH & perforate 1 JSPF @ 4350', 51', 52', 65', 66', 69', 4909', 10', 16', 17', and 18' (11 holes). POH.
- 14) GIH w/5-1/2" Model "R", SN and 2-3/8" tbq & spot 200 gals double inhibited 7-1/2% HCL w/1/2% HF, phosphates & anionic surfactants over perfs (sand matrices). Pull pkr above perfs & set, reverse acid into tbq, close bypass & break down perfs very gently.
- 15) Swab to test. If shows, RU to frac.
- 16) Frac down csg at 44 BPM w/40,000 gals 70 quality foam (gelled KCL H2O) w/45000# 10-20 sand. Overflush 1500 gals foam. SI for 1-1/2 hrs.

- 17) Open to pit & flow back frac load. Est. 446 bbls fluid to recover.
- 18) If well dies, RD frac head & GIH w/SN & 2-3/8" tbg to circ sand off perfs. POH.
- 19) GIH w/5-1/2" Model "R" pkr, SN & 2-3/8" tbg & set above perfs. ND BOP, NU tree.
- 20) If well kicks off flowing, turn to test tank to clean up.
- 21) SI & build battery & turn over to pumper.

Ray F. Nokes
Reservoir Engineer
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