

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Harvey E. Yates Co.
3. ADDRESS OF OPERATOR  
P.O. Box 1933, Roswell, NM 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Plug Back, Swab Test Perfs 9286' to 9290'.

5. LEASE  
NM-16350-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Young Deep Unit
8. FARM OR LEASE NAME
9. WELL NO.  
3
10. FIELD OR WILDCAT NAME  
N. Young Bone Springs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T-18S, R-32E
12. COUNTY OR PARISH  
Lea
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3489' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY  
HOBBES, NM

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/31/18 SITP-75 psi. IFL-2000' from surface. Swbd 120 BBl of water. FFL-2000' from surface. Moved pkr to 9294'. IFL-2000' from surface; FFL-2200' from surface. Swbd back 70 BBl of water. SD.

4/01/81 SITP - 0 psi. IFL-2000' from surface. Swbd 30 BW; unseated pkr and started OOH. Ru Geo-Vann and set CIBP @ 9300'; dropped 35' of cement on top. Released Geo-Vann. Started in hole w/Baker Lok-Set pkr, ON-OFF tool and 2 3/8" tbg. SD.

Continued...

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Roger A. Chapman TITLE Engineer DATE May 27, 1981

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
ROGER A. CHAPMAN

JUN 1 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 4/02/81 SITP-0 psi. Finished running pkr, ON-OFF tool and 2 3/8' tbg. Set pkr @ 9200'. IFL-2000 from surface; FFL-2200' from surface. Swbd 130 BB1 - 2% oil cut. SD.
- 4/03/81 SITP-50 psi. IFL-2000' from surface. FFL-2200' from surface. Swbd 70 BB1 - 2% oil SD.
- 4/04/81 SITP-50 psi. IFL-2000' from surface. FFL-2200' from surface. Swbd 80 BB1 - 2% oil. SD.
- 4/05/81 SD.
- 4/06/81 SITP-50 psi. IFL-2000' from surface. FFL-2200' from surface. Swbd 50 BB1 - 2% oil. RD BOP and RU Tree. Shut well in. Released Well Units, Inc.

ECU 1981  
JUL 1981  
CONSERVATION DIV