

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-27235

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1113-1

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

154

9. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

WATER INJECTION WELL

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

P.O. BOX 730 HOBBS, NM 88241

4. Well Location

Unit Letter D : 45 Feet From The NORTH Line and 1185 Feet From The WEST Line

Section 30 Township 17S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3987 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-16-96 INFORM OCD OF MOVE-IN. RIG UP RIG. POOH LAYDOWN PRODUCTION STRING 141 JTS. 2 3/8 RET. PKR.

4-17-96 TIH W/137 JTS. & 4 1/2 CICR - SET CICR @ 4450' - STING OUT MIX & CIRC. 50 SX SALT GEL - CIRC. HOLE W/65 BBLS 10# MUD - STING IN ESTABLISH INJECTION RATE - NO RATE - 2500 PSI - NO BLEED OFF - RELEASE PSI - SION.

4-18-96 NO PSI - OCD OK'D TO SPOT 25 SX CEMENT ON CICR @ 4450' - PUH TO 2939' - SPOT 25 SX CMT. - PUH TO 1782' - SPOT 35 SX CMT. - PUH SPOT 40 SX CMT. TO SURFACE IN 4 1/2 CASING - RIG DOWN - CUT WELLHEAD CAP & INSTALL DRY HOLE MARKER - CLEAN LOCATION - MOVE OFF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David L. Carter

TITLE

P&A Supervisor

DATE

4-23-96

TYPE OR PRINT NAME

David L. Carter

915-335-5050 TELEPHONE NO.

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

22
B

✓
CWD

P&A: 4-18-96

TEXACO E&P INC.
CENTRAL VACUUM U NO. 154 WIW
API# 30 025 27235

0.0 - 350.0' 13.375" OD 48.00#/ft SURF CSG

0.0 - 350.0' CEMENT 500 sx, circ.

0.0 - 350.0' 17.5 " OD HOLE

0.0 - 1693.0' 8.625" OD 24.00#/ft INT CSG

0.0 - 1693.0' CEMENT 1450 sx, circ.

350.0 - 1693.0' 12.25 " OD HOLE

0.0 - 4800.0' 4.5" OD 10.50#/ft PROD CSG

0.0 - 4800.0' CEMENT 2800 sx, circ.

1693.0 - 4800.0' 7.875 " OD HOLE

0.0 - 590.0' CEMENT PLUG 40 sx

1265.0 - 1782.0' CEMENT PLUG 35 sx

2570.0 - 2939.0' CEMENT PLUG 25 sx

4081.0 - 4450.0' CEMENT PLUG 25 sx

4450.0 - 4460.0' RETAINER 0 rate at 2500#/ft

4549.0 - 4622.0' PERFS

45 FNL & 1185 FWL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3987 CR
COMPLETION DATE: 06-08-81
COMPLETION INTERVAL: 4549'-4622'

