

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1113-1

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Inject.
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name
Central Vacuum Unit

3. Name of Operator
TEXACO Inc.
4. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
5. Location of Well

9. Well No.
154
10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

UNIT LETTER D LOCATED 45 FEET FROM THE North LINE AND 1185 FEET FROM West LINE OF SEC. 30 TWP. 17-S RGE. 35-E NE 1/4

12. County
Lea

15. Date Spudded **5-16-81** 16. Date T.D. Reached **5-29-81** 17. Date Compl. (Ready to Prod.) **6-8-81** 18. Elevations (DF, RKB, RT, GR, etc.) **3987' (GR)** 19. Elev. Casinghead **3987'**
20. Total Depth **4800'** 21. Plug Back T.D. **4739'** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By Rotary Tools **0-4800'** Cable Tools **-0-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
4549' - 4622' Grayburg San Andres 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Gamma Ray - Dual Spaced Neutron 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/2"	500 Sx.	-0-
8 5/8"	24#	1693'	12 1/4"	1450 Sx.	-0-
4 1/2"	10.5#	4800'	7 7/8"	2800 Sx.	-0-

LINER RECORD				PACKING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	4487'	4487'

31. Perforation Record (Interval, size and number)
Perf. 4 1/2" Csg w/2-JSPF @ 4549', 50', 51', 58', 60', 62', 65', 76', 78', 80', 93', 98', 99', 4600', 18', 20', 21', & 4622'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **4549'-4622'** AMOUNT AND KIND MATERIAL USED **6000 Gals. 15% NEFE Acid. Frac w/20,000 Gals. gelled water & 19,000# Sand.**

33. PRODUCTION
34. First Production
Water Injection Well
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
35. Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

36. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

37. List of Attachments
Well Completed Shut-In Water Injection, 6-8-81

38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst. Dist. Mgr.** DATE **6-9-81**

[Handwritten signature]

Received by
[illegible]
[illegible]
[illegible]