

PETROLEUM PRODUCTS

January 22, 1981

TEXACO INC. DRAWER 728 HOBBS, NEW MEXICO 88240

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AMENDMENT TO ADMINISTRATIVE ORDER PMX-86 APPLICATION TO DRILL UNORTHODOX LOCATION INJECTION WELLS CENTRAL VACUUM UNIT LEA COUNTY, NEW MEXICO

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico, 87501

Attention: Mr. R. L. Stamets Technical Support Chief

Gentlemen:

Texaco requests your approval to amend Administrative Order PMX-86 by replacing Central Vacuum Unit Well No. 151 with Central Vacuum Unit Well No. 154.

Well No. 151 was spudded on December 17, 1980. A 17-1/2" hole was drilled to 355' and 13-3/8" casing was run and cemented at that depth. A 12-1/4" hole was drilled to 1605' and 8-5/8" casing was run and cemented. A 7-7/8" hole was then drilled to 1918' at which time the drill string twisted off and was pulled. Left in the hole were eight 6-1/4" drill collars and a 7-7/8" bit. An Impression Block was then run which indicated the 8-5/8" casing had parted and fallen in the washed-out 7-7/8" hole. A subsequent Collar Log indicated that the 8-5/8" casing had parted three joints up. The fish was left in the hole and the rig moved off on December 29, 1980. The well was plugged and abandoned on January 21, 1981 in accordance with NMOCD Rules.

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State of New Mexico

Central Vacuum Unit Well No. 151 was located 45' FNL and 1310' FWL, Section 30, T-17-S, R-35-E. We propose to amend Administrative Order PMX-86 by replacing No. 151 with No. 154 located 125' west (45' FNL and 1185' FWL, Section 30, T-17-S, R-35-E). Attached are:

- A.) A plat showing the location of the proposed well as well as the abandoned Well No. 151.
- B.) A plat showing all wells within the Project Area with offset wells and offset Operators.
- C.) A schematic of the proposed well completion for Central Vacuum Unit Well No. 154.

Phillips Petroleum Company, as Operator of the offset East Vacuum Unit, has been notified of the proposed change with a copy of this Application and Request for Waiver of Objection sent by Registered Mail.

Yours very truly,

TEXACO INC. PRODUCING DEPARTMENT-WEST U. S.

**万. V. Gannon** District Superintendent

RSL:JEB

Attachments

Copy to: Phillips Petroleum Company Phillips Building 4th & Washington Streets Odessa, Texas, 79760 Attention: Mr. G. R. Smith

> Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico, 88240

NEW-MEXICO OIL CONSERVATION COMMISSION WELL JCATION AND ACREAGE DEDICATION \_AT

Form C-102 Supersedes C-128 Effective 1-1-65

Texaco Inc.       Central Vacuum Unit         Dit Letter       Baseta       Township         30       17-S       35-E       Lea         45       test from the North Hore and 1185' test from the West Head       Head         45       test from the North Hore and 1185' test from the West Head       Head         3987'       Vacuum San Andres       [Grayburg-San Andres]       Dedicated to the subject well by colored pencil or hachure marks on the plat below         2. If more than one lease is dedicated to the subject well by colored pencil or hachure marks on the plat below       1. Outline the acreage dedicated to the subject well, outline each and identify the ownership thereof (both interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, force-pooling, etc?         If answer is "not" list the owners and tract descriptions which have actually been consolidated. (Use or this form if necessary.).         No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or therwise) or util a non-standard wait, eliminating such interests, has been approved b sion.         700       The ownership is dedicated to the vell wait and there is the rest of market are rest of the subject well are rest.         110       The ownership is dedicated to the subject well are rest.         121       The ownership is dedicated to the subject well are rest.	Well No.	
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LEA COUNTY, NEW MEXICO



PROPOSED INJECTION WELLS

CENTRAL VACUUM UNIT WELL NO.<u>154</u> VACUUM GRAYBURG-SAN ANDRES FIELD LEA COUNTY, NEW MEXICO

## CENTRAL VACUUM UNIT LEA COUNTY, NEW MEXICO

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Central Vacuum <u>Unit Well No.</u>	Unit Letter	Location
142	I	1680' FSL, 300' FEL, Section 6, <b>TWP-18-S,</b> R-35-E.
143	A	1310' FNL, 50' FEL, Section 6, TWP-18-S, R-35-E.
144	В	35' FNL, 1330' FEL, Section 6, TWP-18-S, R-35-E.
145	N	1310' FSL, 2475' FWL, Section 31, TWP-17-S, R-35-E.
146	G	2465' FNL, 1335' FEL, Section 31, TWP-17-S, R-35-E.
147	А	1310' FNL, 200' FEL, Section 31, TWP-17-S, R-35-E.
148	Ρ	1310' FSL, 50' FEL, Section 30, TWP-17-S, R-35-E.
149	н	1330' FNL, 50' FEL, Section 30, TWP-17-S, R-35-E.
150	В	10' FNL, 1330' FEL, Section 30, TWP-17-S, R-35-E.
151	D	45' FNL, 1185' FWL, Section 30, TWP-17-S, R-35-E.