NO. OF COPIES RECEIVED	<del></del> j							•	
DISTRIBUTION		MENINE NEW YOR	0.00	EDVICTION CO.					
SANTA FE		NEW MEXIC	O OIL CONS	ERVATION COM	MC1221WM		Form C-101 Revised 1-1-	-65	
FILE								e Type of Lease	
U.S.G.S.							STATE		
LAND OFFICE							S. Pfute Ci	& Gas Lease No	
OPERATOR							B-111	L3-1	
							11111		IIIII
	N FOR PERMIT	TO DRILL	DEEFEM	. OR PLUG BA	ACK.				
la. Type of Work							:	eement Name	
b. Type of Well DRILL XX		DEEPE	EN 🔲		PLUG BA	ск 🗌	,	al Vacuum	Unit
OIL SAS WELL	OTHER Water Injection STREET MULTIPLE SAME						8. Farm or Lease Name  Central Vacuum Unit		
1. Name of operator	о∵н⊴е И	<i>l</i> ater Ir	ijection	) ZONE LX	2.5	na 💷	Oelitia		UIIIL
Texaco Inc.							154		
3. Address of Operator								nd Boel or Wildo	
P. O. Box 3109	Mid	lland	7	Cexas	79702		Vacuum (Grayburg-		
4. Location of Well		4 <u>5</u>		N	Jorth		San Andres		
541. SE	· · · · · · · · · · · · · · · · · · ·	_ 1364:83		FEST FROM THE <u>L</u>	VOLUI	= 1 NE			111117
AND 1185 FEET FROM	West	11 <b>4</b> 5 05 850	30	TOLE: 17-5 .	. <sub>50.</sub> 35-1	E NEIDE			111117
							12. Jounty		11111
	77.77777						Lea		
					HHH.		Milli		
<i>44444444</i>	<del>HHHH</del>	<del>///////</del> /////////////////////////////			77777				
				19. Hopopedii ep		. Permuniar		20. Rotary or C	
1. Elevations (Shore whether it).	$RL_{etc.i} = \{21\}$	All All Status	777777	4800'	<u></u> V.	acuum-	-S.A	Rotar x. Date Work will	У
3987' Gr.				at as exilizing deni	v. mist		Imn	x. Date Work will nediately	start -
33.								.cazacezy	
		PROPOSE	D CARBIO AN	D CEMENT PROG	GRAM				
SIZE OF HOLE	SIZE OF CASI	NG WEIGH	T PER FUS	TI SETTING C	EPTH S	ACKS OF	CEMENT	EST. TO	)P
15"	11-3/4"						500	Circula	
11"	_8-5/8''	24#	K-55STC	350' 1660'			300	11	
7-7/8''	5-1/2"	15.5	#.K-55	STC 4800'			225	11	
,	•	i	,, ,	-	1	32	-23	1	
Surface Casing		500 sxs	. Class	: ''H'' w/2%	CaCl <sub>2</sub>	(16.	4 ppg,	1.06 ft	$^3/\mathrm{sx}$ ).
				rculate.	-	<b>.</b>			,, -
Intermediate C	sg.	800 sxs	. Class	''H'' w/2%	$^{\circ}$ CaC1 $_2$	$_{2}$ (16.	4 ppg.	, 1.06 ft	<sup>3</sup> /sx)
Draduation C		2000 -	т•.		/3 ~ "	_			
Production Csg	•	3000 SX	s. Lite	Weight w 83 ft. <sup>3</sup> /s	7/15# s	salt,	1/4# ±	locele/sx	ζ.
		(12.54	ppg, I.	83 IT. 5/s	$\mathbf{x}$ .) for	ollowe	ed by 2	25 sxs. (	Class
		"H" w/8	# salt,	1/4# flo	cele/s	sx. (1	.5.9 pp	g. 1.22 f	t³/sx
		·							
									•
	Danil	61 0.		. 10	1				
	FMX-	86 111	Ren dri	nent De	0. /				
N ADOUG COLOG DOTTO									
IN ABOVE SPACE DESCHIME PRO THE ZONE, SIVE BECKS IT PREVENTS	DECASED RECARDS PRESSERVE CORRES PRESSERVE CORRES	e e e e e e e e e e e e e e e e e e e	41.75	Andrew Marine Control	The second	E NEW SOLD	TETTVE ZONE	AND PROPOSED NE	W PRODUC-
hereby certify that the information	n above is true on t	1,11-11-1-1		Book a type or a second					
( L. 1	( ) e a o		^ ~ <del>-</del> 1	D	17				
righes for now	nave	$\sim$	Asst.	Div. Petr	. Engr	•	eater		
Thus sugare for s	total Care	7 , 5				.un atumust			
(/							W.L	ir 48 188	1
APPROVED BY	11/1/1/		Car San Land	THUME IN	سلاله استعدارات	उनुष 🚰	24.9g	68.2	•

## NE MEXICO OIL CONSERVATION COMMISSIO. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. Lease Texaco Inc. 154 Central Vacuum Unit Unit Letter Section Township Range 30 17-S 35-E D Actual Footage Location of Well: 45 1185' North West feet from the line and Ground Level Elev. Producing Formation Vacuum Dedicated Acreage: 3987**'** Vacuum San Andres (Grayburg-San Andres) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ΠNο If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1185 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. L. Eiland Division Surveyor Company Texaco Inc. 20, 1981 Jan. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Lan. Registered Professional Engineer L. Certificate No.

660

190

1320 1650

1980 2310

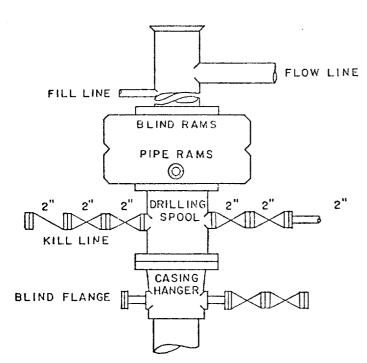
2000

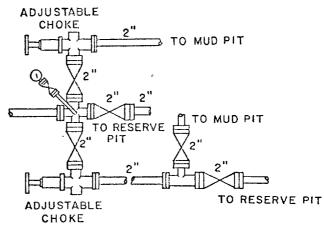
1500

1000

500

4386







TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



BCALE: NONE | DATE | EST. NO. | DRG. NO. | DRAWN BY JWD | CHECKED BY RDW

APPROVED BY

EXHIBIT "B"