State of New Mexico

Form C-103

Submit 3 copies o Appropriate	En	Minerals and Natur	ai Res	ources Department		Revised	1-1-89
District Office DISTRICT	OIL	CONSERVA	TIO	N DIVISION	WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240	OIL	P.O. Box	2088	• , = -		30-025-27236	
DISTRICT II		Santa Fe, New Me		87504-2088	5. Indicate Typ		-
P.O. Box Drawer DD, Artesia, NM 88.	210	Salita Pe, INEW IVIC	SXICO	07001 2005		STATE M	EE
DISTRICT III					6. State Oil / C	Gas Lease No. B-1056-1	
1000 Rio Brazos Rd., Aztec, NM 874	10					D 1000 1	
(DO NOT USE THIS FORM FOR PR	OPOSAL: FRVOIR	AND REPORTS ON 5 TO DRILL OR TO DE USE "APPLICATION F OR SUCH PROPOSAL	OR PE	OIX LEGG PUOLL COLL		or Unit Agreement Name ORIETA WEST UNIT	
1. Type of Well: OIL GA		OTHER			0 144 H M-		
2. Name of Operator TFXACO E	XPLORA	TION & PRODUCTION	INC.		8. Well No.	35	
					9. Pool Name	or Wildcat VACUUM GLORIETA	
3. Address of Operator 205 E. Ben	der, HOB 	BS, NM 88240			<u> </u>	VACOUN GEOMETA	
4. Well Location	0040	Foot From The	SOUT	H Line and 2308	Feet From T	he_EASTLine	
Unit LetterJ	2310				MOM	LEA_COUNTY	
Section 25		ship 17-S		ange — — — — —	MPM		
	**********			B, RT,GR, etc.) 3998' GR		Data	
11. Check	Approp	riate Box to Indicat	e Nat	ure of Notice, Repo			
NOTICE OF INTENT	ION TO) <u>.</u>		S	UBSEQUE	NT REPORT OF:	_
	PLUG	AND ABANDON		REMEDIAL WORK		ALTERING CASING	片
PERFORM REMEDIAL WORK		GE PLANS		COMMENCE DRILLING OF	PERATION [PLUG AND ABANDONMENT	Ш
TEMPORARILY ABANDON		:		CASING TEST AND CEM	ENT JOB		
PULL OR ALTER CASING				OTHER:CA	SING INTEGRIT	Y TEST FOR TA STATUS	🛛
OTHER:				<u> </u>		Hina patimeted date of sta	rtina
12. Describe Proposed or Completed any proposed work) SEE RULE 1	Operatio 103.	ns (Clearly state all pe	rtinent	details, and give pertin	ent dates, incli	Jaing estimated date of sta	inig
PRIOR STATUS OF THIS WELL WA	S A SHU	T-IN OIL WELL (TEPI II	NTERN	AL STATUS: SI-O).			
5/6/97							
1. NOTIFIED NMOCD. TOH W/ PRO	ODUCTIO	N EQUIPMENT.					
2. SET 5 1/2" CIBP @ 5900'.						TO LIEUD OK	
3. CIRCULATED HOLE W/ INHIBITI					OK 30 MINUTE	:3, HELD OK.	
4. TOH W/ TBG. REQUEST TEMP			TUS T	HROUGH 5/30/2002.			
(ORIGINAL CHART ATTACHED,	COPY OF	CHART ON BACK)					
(NEW TEPI INTERNAL STATUS:	: TR-O)						

I hereby certify that the information above is true and 60	TITLE FILL MOSI		DATE <u>6/16/97</u>
SIGNATURE	Monte C. Duncan	•	Telephone No. 397-0418
TIPE ON PAINT TOTAL			14 July 1 1
(This space for State Use) OHST NU	TITLE		_DATE
APPROVED BY			DeSoto/Nichols 12-93 ver 1.0

State of New Mexico

Form C-103 Submit 3 copies to Appropriate District Office Enc. Minerals and Natural Resources Department Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30-025-27236 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE 🖂 FEE [DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-1056-1 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) VACUUM GLORIETA WEST UNIT OIL GAS 1. Type of Well: M WELL WELL **OTHER** 8. Well No. 2. Name of Operator **TEXACO EXPLORATION & PRODUCTION INC.** 9. Pool Name or Wildcat 3. Address of Operator P.O. BOX 730, HOBBS, NM 88240 **VACUUM GLORIETA** 4. Well Location Feet From The SOUTH Line and 2308 Feet From The EAST 2310 Range 34-E LEA COUNTY Township 17-S NMPM Section 25 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3998' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPERATION CHANGE PLANS П TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING GEL TREATMENT** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/1/95 - 8/7/95 1. TOH W/ RODS, PUMP, & TUBING. 2. RAN WATER TRACER & DETERMINED POINT OF ENTRY OF WATER @ 6030'. 3. TIH W/ TREATING PKR & SET @ 6030'. PUMPED 700 BBLS OF GEL. OVERFLUSHED W/ 40 BBLS UNCROSSLINKED GEL. THEN OVERFLUSHED W/ 40 BBLS LEASE CRUDE. SI 72 HRS. 4. TIH W/ PRODUCTION EQUIPMENT. RETURNED WELL TO PRODUCTION OPT 8/15/95 PUMPING BY ROD PUMP: 26 BOPD, 38 BWPD, O MCFD (INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and consistency of the state of	DATE <u>9/18/95</u> Telephone No. 397-0418	
rype or PRINT NAME Monte C. Duncan		
(This space for State Use) (1) \$15 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TITLE	DATE SEP 21 1995